

EL PASO NATURAL GAS COMPANY
OPEN FLOW TEST DATA

DATE February 6, 1979

Operator El Paso Natural Gas Company		Lease San Juan 29-7 Unit #38A	
Location SE 12-29-07		County Rio Arriba	State New Mexico
Formation Mesa Verde		Pool Blanco	
Casing: Diameter 4.500	Set At: Feet 5824'	Tubing: Diameter 2 3/8	Set At: Feet 5760'
Pay Zone: From 5004'	To 5780'	Total Depth: 5824'	Shut In 1-29-79
Stimulation Method Sandwater Frac		Flow Through Casing	Flow Through Tubing

Choke Size, Inches		Choke Constant: C			
Shut-In Pressure, Casing, PSIG 845	+ 12 = PSIA 357	Days Shut-In 8	Shut-In Pressure, Tubing PSIG 635	+ 12 = PSIA 647	
Flowing Pressure: P PSIG	+ 12 = PSIA		Working Pressure: P _w PSIG	+ 12 = PSIA	
Temperature: T = °F Ft =	n =		F _{pv} (From Tables)	Gravity F _g =	

$$\text{CHOKE VOLUME} = Q = C \times P_i \times F_i \times F_g \times F_{pv}$$

Q =

= _____ MCF/D

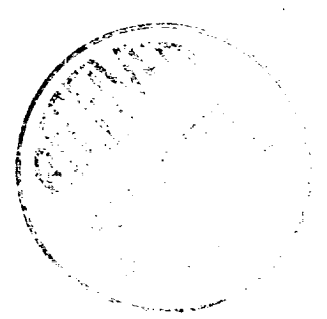
$$\text{OPEN FLOW} = Aof = Q \left(\frac{P_c^2}{P_c^2 - P_w^2} \right)^n$$

$$Aof = \left(\frac{\quad}{\quad} \right)^n =$$

Aof = _____ MCF/D

TESTED BY JOHN EASELL

WITNESSED BY _____



Well Test Engineer