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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

14. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		San Juan 29-7 Unit	
b. TYPE OF COMPLETION		6. Farm or Lease Name	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		San Juan 29-7 Unit	

2. Name of Operator		9. Well No.	
El Paso Natural Gas Company		38A	
3. Address of Operator		10. Field and Pool, or Wildcat	
P. O. Box 289, Farmington, New Mexico 87401		Blanco Mesa Verde	

4. Location of Well		12. County	
UNIT LETTER <u>I</u> LOCATED <u>1740</u> FEET FROM THE <u>South</u> LINE AND <u>850</u> FEET FROM <u>East</u>		Rio Arriba	
THE <u>East</u> LINE OF SEC. <u>12</u> TWP. <u>29-N</u> RGE. <u>7-W</u> NMPM			

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
11-16-78	11-24-78	2-6-79	6354' GL	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
5824'	5808'		→	0-5824'

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
5004-5780' (MV)	No

26. Type Electric and Other Logs Run	27. Was Well Cored
IL-GR; CDL-GR; Temp. Survey	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	220'	13 3/4"	224 cf	
7"	20#	3566'	8 3/4"	288 cf	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET	
4 1/2"	3391'	5824'	424 cf	2 3/8"	5760'		

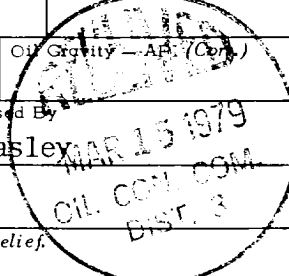
31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
5004, 5010, 5015, 5027, 5045, 5063, 5068, 5073, 5077, 5181, 5187, 5209 w/ 1 SPZ. 5345, 5375, 5382, 5419, 5425, 5431, 5437, 5451, 5456, 5469, 5475, 5485, 5492, 5499, 5516, 5534, 5547, 5608, 5651, 5671, 5724, 5747, 5780 w/1 SPZ.	<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5004-5209'</td> <td>34,000# sd; 68,000 gal. water</td> </tr> <tr> <td>5345-5780'</td> <td>72,000# sd; 149,000 gal. water</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5004-5209'	34,000# sd; 68,000 gal. water	5345-5780'	72,000# sd; 149,000 gal. water
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5004-5209'	34,000# sd; 68,000 gal. water						
5345-5780'	72,000# sd; 149,000 gal. water						

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		After Frac Gauge - 2902 MCF/D				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2-6-79			→				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
SI 647	SI 857	→					

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
	John Easley

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>D. G. Guico</u>	TITLE <u>Drilling Clerk</u>	DATE <u>March 5, 1979</u>



## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

## Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. M.V. _____ 4997	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 5412	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	4997	4997	-				
4997	5412	415	Mesa Verde				
5412	5824	412	Point Lookout				