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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-5111-4
7. Unit Agreement Name
San Juan 29-7 Unit
8. Farm or Lease Name
San Juan 29-7 Unit
9. Well No.
55A
10. Field and Pool, or Wildcat
Blanco MV
12. County
Rio Arriba

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	2. Name of Operator
EL PASO NATURAL GAS CO.	3. Address of Operator
BOX 289, FARMINGTON, NEW MEXICO	4. Location of Well
UNIT LETTER <u>P</u> , <u>910</u> FEET FROM THE <u>South</u> LINE AND <u>790</u> FEET FROM	15. Elevation (Show whether DF, RT, GR, etc.)
T4E <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>29N</u> RANGE <u>7W</u> NMPM.	6785' GL
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

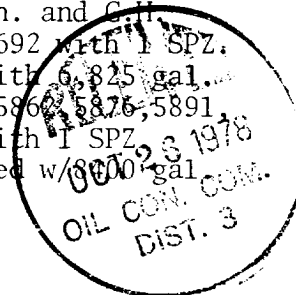
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/>
Fracture Treatment	

6/23/78: T.D. 3935'. Ran 117 joints, 20# K-55 intermediate casing, 3924' set at 3935'. Cemented with 272 cu. ft. cement. WOC 12 hours; held 1200#/30 min. Top of cement at 2475'.

6/27/78: T.D. 6237'. Ran 60 joints 4 1/2", 10.5# K-55 casing liner, 2448' set 3789-6237'. Float collar set at 6220'. Cemented with 431 cu. ft. cement. WOC 18 hours.

10/16/78: PBTD 6220'. Tested casing to 3500 psi. Perfed Men. and C.H. 5272, 5282, 5366, 5378, 5384, 5390, 5512, 5526, 5532, 5552, 5586, 5686, 5692 with 1 SPZ. Fraced w/46,000# 20/40 sand and 92,000 gal. water. Flushed with 6,825 gal. water. Perfed Lower and Mass. P.L. 5805, 5810, 5815, 5820, 5846, 5862, 5876, 5891, 5898, 5916, 5932, 5942, 5966, 5992, 6016, 6030, 6058, 6150, 6162, 6210 with 1 SPZ. Fraced w/66,000# 20/40 sand and 132,000 gallons water. Flushed w/8000 gal. water.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. R. Kendrick TITLE Drilling Clerk DATE 10/20/78

Original Signed by A. R. Kendrick TITLE SUPERVISOR DATE OCT 26 1978

CONDITIONS OF APPROVAL, IF ANY: