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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-5111-4

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				7. Unit Agreement Name San Juan 29-7 Unit	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				8. Farm or Lease Name San Juan 29-7 Unit	
2. Name of Operator EL PASO NATURAL GAS CO.				9. Well No. 55A	
3. Address of Operator BOX 289, FARMINGTON, NEW MEXICO				10. Field and Pool, or Wildcat Blanco MV	
4. Location of Well UNIT LETTER <u>P</u> LOCATED <u>910</u> FEET FROM THE <u>S</u> LINE AND <u>790'</u> FEET FROM THE <u>E</u> LINE OF SEC. <u>36</u> TWP. <u>29N</u> RGE. <u>7W</u> NMMPM				12. County Rio Arriba	
15. Date Spudded 6/17/78	16. Date T.D. Reached 6/26/78	17. Date Compl. (Ready to Prod.) 10/26/78	18. Elevations (DF, RKB, RT, GR, etc.) 6785'	19. Elev. Casinghead	
20. Total Depth 6237'	21. Plug Back T.D. 6220	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-6237	Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name 5272-6210 (MV)				25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Ind.-GR; CDL-GR; Temp. Survey				27. Was Well Cored No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	218'	13 3/4"	224 cf.	
7"	20#	393 5'	8 3/4"	272 cf.	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	3789'	6237'	431 cf.		2 3/8"	6185'	

31. Perforation Record (Interval, size and number) 5272, 5282, 5366, 5378, 5384, 5390, 5512, 5526, 5532, 5552, 5586, 5686, 5692 w/1SPZ. 5805, 5810, 5815, 5820, 5846, 5862, 5876, 5891, 5898, 5916, 5932, 5942, 5966, 5992, 6016, 6030, 6058, 6150, 6162, 6210 w/1SPZ.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 5272-5692 5805-6210 AMOUNT AND KIND MATERIAL USED 46,000#20/40sand; 92,000 gal.wtr. 66,000#20/40sand; 132,000 gal.wtr.
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33. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) - After Frac Gauge - 1126 MCF/D Well Status (Prod. or Shut-in) SI							
Date of Test 10/26/78	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. SI 638	Casing Pressure SI 695	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By J. Easley	
35. List of Attachments							

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. SIGNED <u>Peggy Bradfield</u> TITLE <u>Drilling Clerk</u> DATE <u>11/19/78</u>		
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Point Lookout 5240 _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout 5793 _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	5240	5240	---				
5240	5793	553	MV				
5793	6237	444	PL				