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U.S.G.S.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
EL PASO NATURAL GAS CO.
Address
BOX 289, FARMINGTON, NEW MEXICO
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name SAN JUAN 29-7 UNIT Well No. 55A Pool Name, Including Formation BLANCO MESA VERDE Kind of Lease (State) Federal or Fee E Lease No. 5111-4
Location
Unit Letter P ; 910 Feet From The South Line and 790 Feet From The East
Line of Section 36 Township 29N Range 7W, NMPM, Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)
EL PASO NATURAL GAS CO. BOX 289, FARMINGTON, NEW MEXICO
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
EL PASO NATURAL GAS CO. BOX 289, FARMINGTON, NEW MEXICO
If well produces oil or liquids, give location of tanks. Unit P Sec. 36 Twp. 29N Rge. 7W Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:
IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 6/17/78 Date Compl. Ready to Prod. 10/26/78 Total Depth 6237' P.B.T.D. 6220'
Elevations (DF, RKB, RT, GR, etc.) 6785' GL Name of Producing Formation MV Top of Gas Pay 5272' Tubing Depth 6185'
Perforations 5272, 5282, 5366, 5378, 5384, 5390, 5512, 5526, 5532, 5552, 5586, 5686, 5692w/1SPZ, 5805, 5810, 5815, 5820, 5846, 5862, 5876, 5891, 5898, 5916, 5932, 5942, 6237'
5966, 5992, 6016, 6030, 6058, 6150, TUBING, CASING, AND CEMENTING RECORD 6162, 6210 w/1 SPZ.
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
13 3/4" 9 5/8" 218' 224 cf.
8 3/4" 7" 3935' 272 cf.
6 1/4" 4 1/2" liner 3789-6237 431 cf.
2 5/8" 6185 tubing

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF
DEC 1 1978
OIL CON. COM.
DIST. 3

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (shut-in) 638 Casing Pressure (shut-in) 695 Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Drilling Clerk
11/19/78
(Date)

OIL CONSERVATION COMMISSION
APPROVED
BY Original Signed by FRANK T. CHAVEZ
TITLE DEPUTY OIL & GAS INSPECTOR
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.