	<u>-</u>	erra est		-					/
	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  TRANSPORTER  GAS /			NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Porm C-104 Supersedes Old C-104 and C-17 Effective 1-1-65			
I.	OPERATOR / PROBATION OFFICE   Coperator   EL PASO NATURAL GAS COM				PANY				
	Address	rming	ton,	Vew	Mexico 87401	Other (Pleas	se explain)	•	
	New Well Recompletion Change in Ownershi			-,	Change in Transporter of:  Cil Dry Gas Casinghead Gas Condensate		,		
	If change of owners and address of prev								
I.	Lease Name San Juan 29			) LE	Neil No. Pool Name, Including Formation 82 A Blanco MV		Kind of Lease State, Federal or Fee	SF	1078919
	Location	o ,	89	0	South 16	630	E	ast	

Hve 1-1-65 Lease No. 078919 Feet From The Line and , <sub>NMPM</sub>, San Juan 29 N 7 W Range County Line of Section Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS hadress (Give address to which approved copy of this form is to be sent) or Condensate X EL PASO NATURAL GAS COMPANY Box 990, Farmington, New Mexico hadress (Give address to which approved copy of this form is to be sent) Name or Authorized Transporter of Casinghead Gas er Dry Gas X Box 990, Farmington, New Mexico EL PASO NATURAL GAS COMPANY Is gas actually connected? Twp. Pge. 29 N 7 W If well produces oil or liquids, . 0 4 give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Restv. Diff. Restv. Gas Well C:I Well Designate Type of Completion - (X) X Х Date Compl. Ready to Prod. Total Depth 7-24-78 5651' 56331 5-1-78 Tubing Depth Top 55/Gas Pay Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation 55881 4667 6192' GL MV Perforations 4667,4708,4720,4761,4782,4792,4804,4844,4854,4864,4874,4889, Depth Casing Shoe 4939,4952,5030,5047,5057,5066,5083,5124,5130,5158w/1 SPZ. 5257,5263,5269,5651'
5275,5281,5287,5292,5303,5309,5316,5344,5371,5387,5420,5428,5476,5522,5530,5551,5584,5598 w/1 SP SÁCKS CÉMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET 224 cf 309 cf 13 3/4'' 8 3/4'' 9 5/8" 2261 <u> 3350'</u> 431 cf 6 1/4" 4 1/2" liner 3158-5651' Tubing 2 3/8" 55881 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Cil Run To Tanks Choke Size Casing Pressure Tubing Pressure Length of Test Gan · MCF Water - Bbls. Actual Pred, During Test Oil-Bris. GAS WELL Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Bble. Condensate/MMCF Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing kiethed (pitot, back pr.) 984 737 OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

## VI. CERTIFICATE OF COMPLIANCE

A A Guerra	
(Signature)	
Drilling Clerk	
(Tule)	
8-8-78	
(Date)	

APPRO	VED	. 3	_, 19
	Origins, Light 1999	100000	
TITLE	·		

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply