UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

		ices and Reports on Wells	$L_{\rm sol} = 10^{-3}$	r
Ту	rpe of Well GAS	FEB 2000	5. 6.	Lease Number() 5 SF-078919 If Indian, All. o Tribe Name
N:	ume of Operator	RECEN DIV	7.	Unit Agreement Na San Juan 29-7 Uni
1	BURLINGTON	& GAS COMPANY		
. Ac	ddress & Phone No. of Operat	- COC 80, 10, 300	8.	Well Name & Numbe San Juan 29-7 U #
	PO Box 4289, Farmington, NM		9.	API Well No. 30-039-21622
	ocation of Well, Footage, Sec.4, T-2		10.	Field and Pool Blanco Mesaverde
83	90 FSE, 1630 FEE, Sec.4, 1-2	ZS-N, R-7:W, MHIN	11.	County and State Rio Arriba Co, NM
		DICATE NATURE OF NOTICE, REPOR	T, OTHER	DATA
T	ype of Submission _X_ Notice of Intent	Recompletion New	ge of Pla Construct	tion
	Subsequent Report	Plugging Back Non- Casing Repair Wate		Fracturing ff
	Final Abandonment	Altering Casing Conv _X_ Other - Payadd	ersion to	o Injection
		leted Operations		
.3.	Describe Proposed or Comp			1 . mm 1
3.	The subject well is a 200 was drilled in 1978 and w interval was stimulated w slickwater. The Cliffhou 89,000 lbs. total sand an Lewis will be perforated Of liquid CO2 and 95,000 will test the viability o	O Lewis Shale payadd in 7" and as completed in the Mesaverde / approximately 70,000 lbs. to se/Upper Menefee interval was d 159,000 gal. total slickwate and fracture stimulated in two lbs. total 30/50 mesh sand. Tof a liquid CO2 and sand stimul then be cleaned-up, tubing land	formation tal sand stimulater and plot (2) state the new station wi	n. The Pt. Lookou and 119,000 gal. ed w/ approximatel aced on production ges with 415 total timulation technication the Lewis Sha
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San Juan 29-7 Unit #82A

Unit O, Section 04, T29N, R07W Rio Arriba County, NM

Current Schematic Proposed Schematic Cmt Top @ Surf (circ) 9-5/8" Csg. Set at 226'. Cmt'd with 224 ft3. 7" 20# J-55 set Formation Tops at: @3350' w/ 309 ft3. TOC @ 1250' (TS). Ojo Alamo 2135' Pictured Cliffs N/A 179 jts H. Bentonite 3798' 2-3/8" EUE 8rd 4654' Cliffhouse tbg. set @ 5588' N/A Menefe**e** Pt. Lookout 5223' 4-1/2" 10.5# K-55 liner set @ 3158'-5651'. TOC @ 3580' (CBL). Cmt w/ 431 ft3. Lewis perfs @3820'-4476' Perf Cliffhouse/ U. Menefee @ Perf Cliffhouse/ 4667'-5158'. U. Menefee @ 4667'-515**8'**. 179 JTS. 2-3/8" EUE 8rd Perf Pt. Lookout Tbg.Set at 5588'. @ 5257'-5598' Perf Pt. Lookout @ 5257'-5598'

PBTD @ 5633'

TD @ 5651'

PBTD @ 5633'

TD @ 5651'