			/	
40. OF COLES PECCEIVED   5				
SANTA FE.		H. COUSCRVATION COMMISSION. .ST FOR ALLOWABLE	Point C+104 Supersedes Old C-104 and C-1	
FILE	7.000	AND	Effective 1-1-65	
LAND OFFICE	AUTHORIZATION TO	TRANSPORT OIL AND NATUR	AL GAS	
TRANSPORTER OIL /				
GAS /		•		
PROFITION OFFICE	-			
Gerator	2.2.22		P	
EL PASO NATURAL	GAS CO.			
BOX 990, FARMING			•	
Reason(s) for filing (Check proper box	Change in Transporter of:	Other (Please explain	,	
Recompletion	Cil Dr	y Gas		
Change in Ownership	Casinghead Gas Ca	ndensate		
If change of ownership give name and address of previous owner			· · · · · · · · · · · · · · · · · · ·	
DESCRIPTION OF WELL AND	LEASE	ng Formation   Kind of	Lease Lease No.	
SAN JUAN 29-7 Ur			Gederal or Fee SF 078943	
Location			-	
Unit Letter C; 105	50 Feet From The North	Line and 900 Feet	From The West	
Line of Section 6 To	waship 29N Range	7W , NMPM,	Rio Arriba County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL	GAS		
Name of Authorized Transporter of Cit		į	approved copy of this form is to be sent)	
EL PASO NATURAL GAS CO.  Nome of Authorized Transporter of Casinghead Gas of Dry Gas AT			BOX 990, FARMINGTON, NEW MEXICO Address (Give address to which approved copy of this form is to be sent)	
EL PASO NATURAL	GAS CO.	BOX 990, FARMINGTO	N. NEW MEXICO	
If well produces oil or liquids, give location of tanks.	C 6 29N 7W		1	
If this production is commingled wi COMPLETION DATA	th that from any other lease or po	ool, give commingling order number	:	
Designate Type of Completic	on = (X) Off Well Gas Well	Il New Well Workover Deepe	en Plug Back Same Restv. Diff. Restv.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
S/5/78 Elevations (DF, RKB, RT, GR, etc.,	8/31/78	5630'	5613'	
		Top CII/Gas Pay	Tubing Depth 55721	
Perforations 4625, 4664, 4676,	,4743,4748,4753,4759,4	769,4776,4795,4803,4836	Depth Casing Shoe	
4885,4928,4963,5000,513 5752 5758 5775 5293 533	38 w/1SPZ. 5196,5209,5. 25 5337 5369 5409 5426	<u>215,5221,5227,5233,5239</u> ,547 <b>4,5</b> 490,5538,554 <u>5,55</u>	,5245, 5630' 60 5567 5586 w/1 SP7	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
13 3/4"	9 5/8''	226'	248 cf.	
8 5/4" 6 1/4"	7'' 4 1/2" liner	3287'	310 cf.	
0 1/+	2 3/8"	5630' 5572'	435 cf.	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must :	be after recovery of total volume of loa	ed oil and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	Date of Test	s depth or be for full 24 hours)  Producing Method (Flow, pump,	eas lift, etc.)	
	Tubing Pressure	Casing Pressure	Choke Bize	
Length of Tost	I doing Pressure	C022Q ; 1000.00	1900 000	
Actual Pred, During Test	CII-Bbis.	Water - Bbls.	Gas- ACP SEP 10	
CACUULI			Our Colors	
Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Conteneate	
Testing hiethod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choxe Size	
, esting method (pitos, outs pr.)	809	856		
CERTIFICATE OF COMPLIANCE		OIL CONSE	OIL CONSERVATION COMMISSION	
I hereby certify that the rules and r	regulations of the Oil Conservati	on APPROVED		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		en Original Signe	The A. Commission	
above is tide and complete to the				
1. 1. 1		TITLE	A to secultarian miles will we save	
11. 19 Du	a CC	Within in a request for	d in compliance with RULE 1104. allowable for a newly drilled or despend	
Drilling Clark		well this form must be acc	ompanied by a tabulation of the deviation accordance with MULE 111.	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Tule)

Water

Drilling Clerk

9/13/78