Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135

Expires: November 30, 2000 **BUREAU OF LAND MANAGEMENT** Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS SF-078943 Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals, 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side. SAN JUAN 29-7 UNI Oil Well Gas Well Other 1. Type of Well 8. Well Name and No. SAN JAUN 29-7 UNIT 88A 2. Name of Operator 9. API Well No. **BURLINGTON RESOURCES OIL & GAS** 3003921624 3b. Phone No.(include area code) 3a. Address 3401 EAST 30TH 10. Field and Pool, or Exploratory Area 505.326.9727 FARMINGTON, NM 87402 **BLANCO MESAVERDE** (Footage, Sec., T., R., M., or Survey Description) 4. Location of Well 11. County or Parish, and State 0-6-29-7 RIO ARRIBA NM 900FWL 1050FNL 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION ☐ Acidize Production (Start/Resume) □ Water Shut-Off Deepen Deepen □ Notice of Intent ☐ Well Integrity ☐ Alter Casing Reclamation ☐ Fracture Treat Subsequent Report
 Subsequent Re Other Recomplete Casing Repair □ New Construction Temporarily Abandon Plug and Abandon Final Abandonment Notice ☐ Change Plans □ Plug Back ☐ Water Disposal Convert to Injection 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be files within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) (4-26-01) MIRU. ND WH. NU BOP. TOOH w/2 3/8" tbg. TIH, tag up @ 5589'. TOOHw/2 3/8" tbg. SDON.(4-27-01) TIH w/3 7/8" bit to 5589'. Establish circ. Circ hole clean to PBTD @ 5613'. TOOH w/bit. TIH W/178 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5559'. (SN @ 5507'). ND BOP. NU WH. SD for weekend.(4-30-01) TIH W/219 3/4" rods & pump. PT tbg & pump to 500 psi, OK. RD. Rig released.

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Electronic Submission #4003 verified by the BLM Well Information System Committed to AFMSS for processing by Maurice Johnson on 05/09/200		I RESOURCES OIL & GAS Sent to the Farm	ington Field Office	
Name (Printed/Typed) PEGGY COLE	Title	REPORT AUTHORIZER	REPORT AUTHORIZER	
Name Transactives Tools Con-		Company to the Contract of the	• '	
Signature	Date	05/03/2001		
THIS SPACE FOR FED	ERAL OR STA	TE OFFICE USE MAY 2 2 2231		
Approved By	Title	المنافع	ate	
Conditions of approval, if any, are attached. Approval of this notice does not certify that the applicant holds legal or equitable title to those rights in the subwhich would entitle the applicant to conduct operations thereon.	warrant or Offi	fice		