

OIL CONSERVATION COMMISSION  
Antelope DISTRICT

OIL CONSERVATION COMMISSION  
BOX 2088  
SANTA FE, NEW MEXICO

*Dick Stamets*

DATE 1-27-78

RE: Proposed MC \_\_\_\_\_  
Proposed DHC \_\_\_\_\_  
Proposed NSL ✓ \_\_\_\_\_  
Proposed SWD \_\_\_\_\_  
Proposed WFX \_\_\_\_\_  
Proposed PMX \_\_\_\_\_

Gentlemen:

I have examined the application dated 1-13-78  
for the El Paso Natural Gas Co. San Juan 29-7 Unit # 89A  
Operator Lease and Well No. Unit, S-T-R  
E-7-29N-7W

and my recommendations are as follows:

Approve  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Yours very truly,

AK Kendrick

**El Paso** NATURAL GAS  
COMPANY

P. O. BOX 990  
FARMINGTON, NEW MEXICO 87401  
PHONE: 505-325-2841

January 13, 1978

Mr. Joe Ramey  
New Mexico Oil Conservation Commission  
Post Office Box 2088  
Santa Fe, New Mexico 87501

Dear Mr. Ramey:

This is a request for administrative approval for a non-standard gas well location in the Blanco Mesa Verde pool.

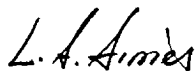
It is intended to locate the El Paso Natural Gas Company's San Juan 29-7 Unit #89A at 2020' from the North line and 390' from the West line of Section 7, T-29-N, R-7-W, NMPM, Rio Arriba County, New Mexico.

This location cannot be built at standard footages because of the terrain. Large cliffs and rock outcroppings rise directly to the south and southeast of the proposed location site. Standard footages would place this well on a cliff which rises vertically approximately 400'.

All operators of proration units offsetting the proposed non-standard location have been notified of this application by certified mail.

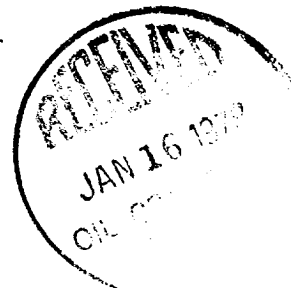
Plats showing the proposed location and an ownership plat are attached.

Yours truly,



L. A. Aimes  
Sr. Drilling Engineer

LAA:pb



NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator <b>EL PASO NATURAL GAS COMPANY</b>		Lease <b>SAN JUAN 29-7 UNIT (SF- 078943-A)</b>		Well No. <b>89A</b>
Unit Letter <b>E</b>	Section <b>7</b>	Township <b>29-N</b>	Range <b>7-W</b>	County <b>RIO ARRIBA</b>
Actual Footage Location of Well: <b>2020</b> feet from the <b>NORTH</b> line and <b>390</b> feet from the <b>WEST</b> line				
Ground Level Elev. <b>6350</b>	Producing Formation <b>MESA VERDE</b>	Pool <b>BLANCO MESA VERDE</b>	Dedicated Acreage: <b>226.72</b> Acres	

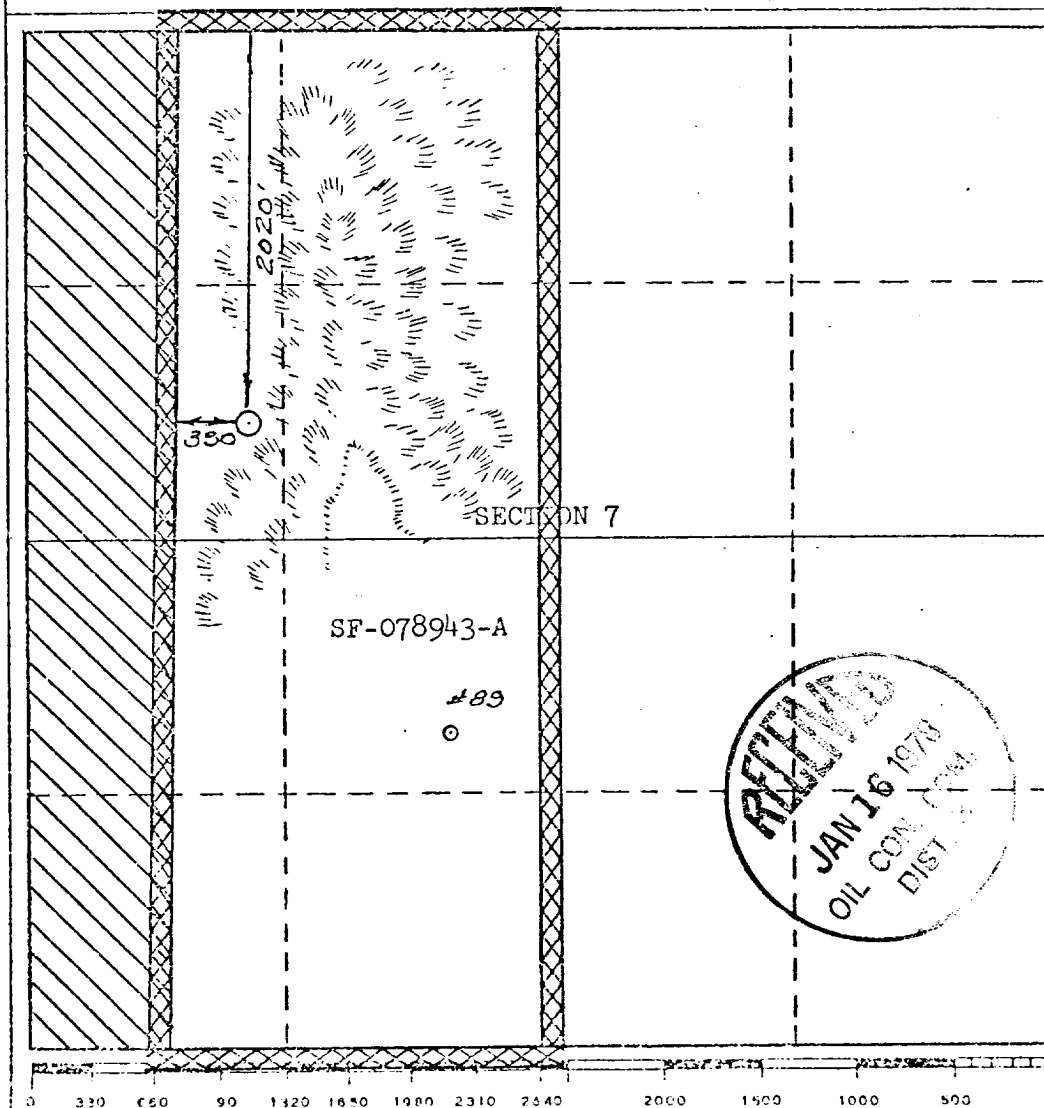
1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

REISSUED 11/01/77 TO SHOW CORRECT ELEVATION



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*D. G. Guice*

Name

Drilling Clerk

Position

El Paso Natural Gas

Company

January 12, 1978

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

OCTOBER 12, 1977

Registered Professional Engineer and/or Land Surveyor

*David A. Allen*

Certificate No.

1760

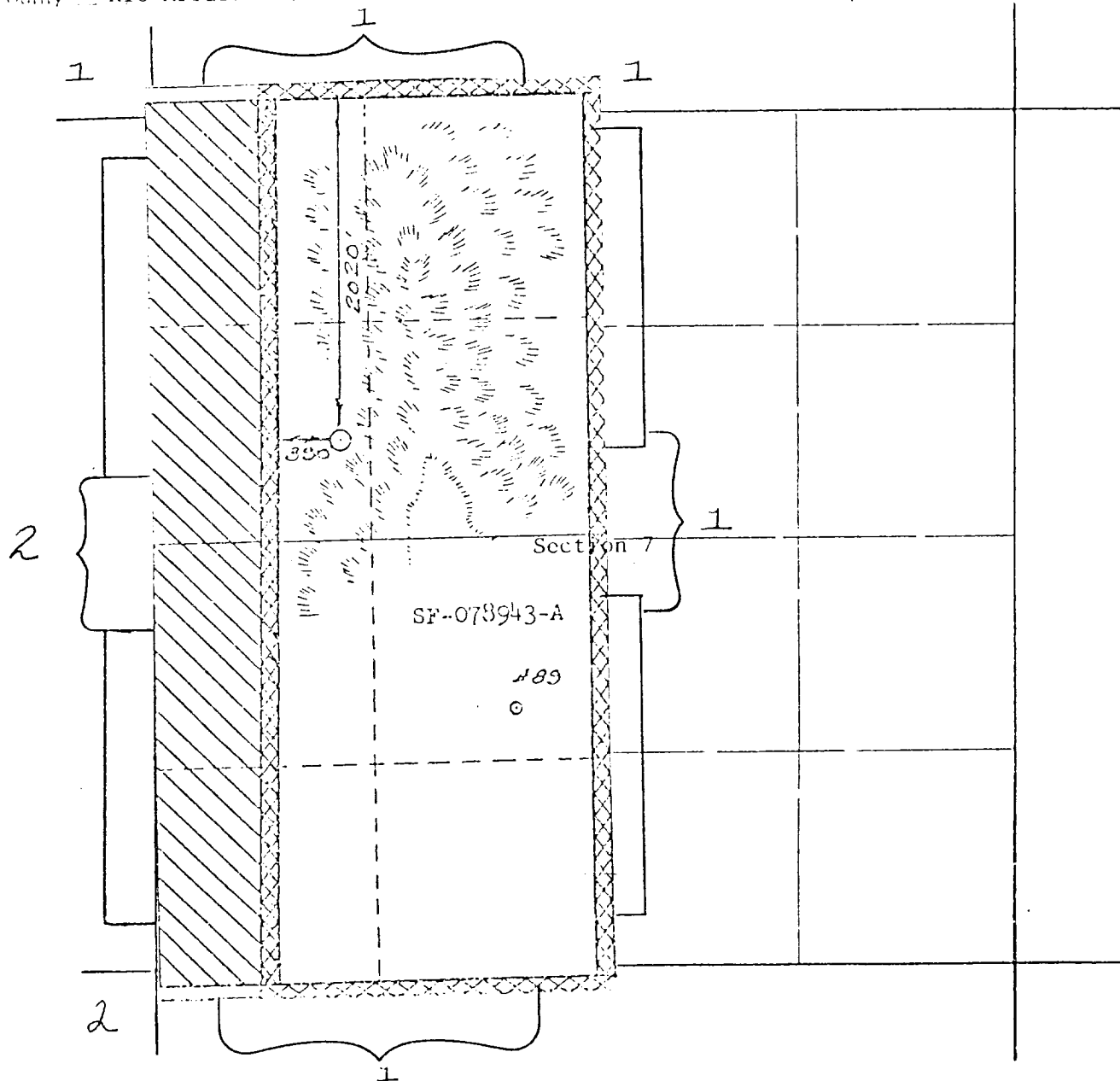
# EL PASO NATURAL GAS COMPANY

Well Name San Juan 29-7 Unit #89 A

Footage----- 2020' FNL, 390' FWL

## APPLICATION FOR NON-STANDARD LOCATION

County Rio Arriba State New Mexico Section 7 Township 29N Range 7W



### REMARKS:

- (1) El Paso Natural Gas Company
- (2) Tenneco Oil Company

xc: Mr. C. E. Matthews  
Mr. W. D. Dawson  
Mr. L. A. Aimes

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.

SF 078943-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-7 Unit

8. FARM OR LEASE NAME

San Juan 29-7 Unit

9. WELL NO.

89A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREASec. 7, T-29-N, R-7-W  
NMPM

12. COUNTY OR PARISH 13. STATE

Rio Arriba NM

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☐GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☒MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

PO Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)

At surface

2020'N, 390'W

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

6 miles SE of Abe's Store, NM

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

390

16. NO. OF ACRES IN LEASE

Unit

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

226.72

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

1400

19. PROPOSED DEPTH

5730'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6350'GL

22. APPROX. DATE WORK WILL START\*

23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13 3/4"	9 5/8"	32.3#	200'	224 cu.ft. to circulate
8 3/4"	7"	20.0#	3450'	304 cu.ft. to cover Ojo Alamo
6 1/4"	4 1/2" liner	10.5#	3300-5730'	431 cu.ft. to fill to 3300'

Selectively perforate and sandwater fracture the Mesa Verde formation.

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

The W/2 of Section 7 is dedicated to this well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

*L. G. Duesco*

TITLE

Drilling Clerk

DATE

1-12-78

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side