J. 07 CO-122		1_5	• 1
DISTRIBUTION			П
SANTA FE			
FILE		17	
U.S.G.S.		 	
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	П	
OPERATOR		Π	

NEW MEXICO OIL CONSERVATION COMMISSION

116

	REQUEST FOR ALL		FOR ALLOWABLE	1331014	Supersedes O	Supersedes Old C-104 and C-		
	U.S.G.S.	AUTHORIZATION TO TR	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			Effective 1-1-65		
	LAND OFFICE	-						
	TRANSPORTER GAS							
I.	PRORATION OFFICE	-			API 30-039-216	26		
••	Operator							
	El Paso Natural Gas (Company						
	Box 289 Farmington Reason(s) for filing (Check proper box	New Mexico 87401						
	Reason(s) for filing (Check proper box New Well		Other (Please	explain)				
	Recompletion	Change in Transporter of: Oil Dry G	as 🗍					
	Change in Ownership	Casinghead Gas Conde	ensate					
	If change of ownership give name and address of previous owner							
u.	DESCRIPTION OF WELL AND Lease Name	LEASE Well No. Pool Name, Including F	Formation	Kind of Lease		Lease No.		
	San Juan 29-7 Unit	48A Blanco Mesa Ve	erde	State, Federal	or Fee SF	078423		
	Unit Letter I ; 172	20 Feet From The South Lis	ne and <u>800</u>	_ Feet From T	he East			
	Line of Section 8 To	wnship 29-N Range	7-W , NMPM,	Rio Ar	riba	County		
III.		TER OF OIL AND NATURAL GA						
	Name of Authorized Transporter of Oil		Address (Give address to			•		
	Name of Authorized Transporter of Ca	El Paso Natural Gas Company me of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to wh		which approv	ed copy of this form is	to be sent)		
	El Paso Natural Gas (Company Unit Sec. Twp. Rge.	Box 289, Farm Is gas actually connecte			101		
	If well produces oil or liquids, give location of tanks.	I 8 29-N 7-W		·				
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA								
	Designate Type of Completic	on - (X) Gas Well X	New Well Workover	Deepen	Plug Back Same Res	s'v. Diff. Res'v		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	<u> </u>	P.B.T.D.			
	10-11-78 Elevations (DF, RKB, RT, CR, etc.)	4-30-79 Name of Producing Formation	61531	····	6139 t Tubing Depth			
	1	I .	· ·		6110'			
	Perforations 5174,5192,5258,	Mesa Verde ,5270,5276,528345289,5300	0,5306,5312,5391	,5490,	Depth Casing Shoe			
	5497,5504,5518,5524,5	5530,5547,555 <u>1</u> 45717,5723. 5795,5801 <u>,5828,5843;5886</u>	<u>,5729,5735,5741,</u>	5748,	6153'	·-·		
	5/58,5/02,5/83,5/89,5	CASING & TUBING SIZE	,5933,5902,5962, DEPTH SE		SACKS CEN			
	13 3/4"	9 5/8"	217'	-	224cf			
	8 3/4"	7"	38551		300cf			
	6 1/4"	4 1/2 " liner	3692-6153	f	424cf			
		2 3/8"	6110 '		tubing			
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)							
	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)							
	Length of Test	Tubing Pressure	Casing Pressure		Choke Su	<u> </u>		
	Actual Prod. During Test	Oil-Bbls.	Water - Bble.		Ga - M A			
					The state of the s			
	GAS WELL				JUN 26 19	379		
			Bbls. Condensate/MMCF		Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	ln)	Choke Size	/		
		305	828					
VI.	hereby certify that the rules and regulations of the Oil Conservation		1		TION COMMISSION	· -		
			APPROVED JUN					
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Original Signed by A. R. Kendrick SUPERVISOR DESCRIPTION # 3					
		<i>₹</i>	TITLE	SUPERVISOR D	ূলকারে भ 👅			
	A. G. Brisco		This form is to	oe filed in co	mpliance with RULE	1104.		
	(Signature)		If this is a reque well, this form must	et for allowe	ble for a newly drille	id or deepened		
	Drilling Clerk		tests taken on the w	ell in accord	ance with RULE 111			
,	(Tii	ile)	All sections of t	his form must empieted wel	t be filled out comple ls.	tely for allow-		
	June 20,	11	•	III, and VI for chan	iges of owner,			

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such Change of condition.

Secrete Forms C-104 must be filed for each cool in multiply