OIL CONSERVATION COMMISSION OUT DISTRICT

OIL CONSERVATION COMMISSION BOX 2088 SANTA FE, NEW MEXICO	RE: Proposed MC Proposed DHC Proposed NSL Proposed SWD Proposed WFX Proposed PMX
Gentlemen:	_
I have examined the application dated for the Hard Man Co. Operator Lease an and my recommendations are as follows:	12-19-77 San Juan 29-7 This 71/4 d West No. Unit, S-T-R 1-24-29N-7W
/2	
approve	
	Yours very truly,
	ar Dengriele



P. O. BOX 990 FARMINGTON, NEW MEXICO 87401

PHONE: 505-325-2841

December 19, 1977

Mr. Joe Ramey New Mexico Oil Conservation Commission Post Office Box 2088 Santa Fe, New Mexico 87501

Dear Mr. Ramey:

This is a request for administrative approval for an unorthodox gas well location in the Blanco Mesa Verde pool.

It is intended to locate the El Paso Natural Gas Company's San Juan 29-7 Unit #71A at 2170' from the South line and 790' from the East line of Section 24, T-29-N, R-7-W, NMPM, Rio Arriba County, New Mexico.

This location has been changed due to topographical reasons. Large cliffs and rock outcropping make an orthodox well location impossible to build.

All operators of proration units offsetting the proposed unorthodox location have been notified of this application by certified mail.

Plats showing the proposed well location and an ownership plat are attached.

Yours truly,

EL PASO NATURAL GAS CO.

L. A. Aimes

Senior Drilling Engineer

LAA:jm

attachments



All distances must be from the outer boundaries of the Section Well No. Operator Lease (SF-078424-A) 71A EL PASO NATURAL GAS COMPANY SAN JUAN 29-7 UNIT Section Township Unit Letter RIO ARRIBA 7-W 29-N 24 Actual Foctage Location of Well: EAST 790 SOUTH 2170 feet from the line feet from the line and Dedicated Acreage; Pool Ground Level Elev. Producing Formation BLANCO MESA VERDE 320.00 MESA VERDE 6247 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation Unitization If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the of my knowledge and belief. Position <u>El Paso Natural Gas</u> Company January 12, 1978 I hereby certify that the well location 790 shown on this plat was plotted from field notes of actual surveys made by me br under my supervision, and that the same is true and correct to the best of my knowledge and belief, Date Surveyed OCTOBER 10, 1977 Registered Professional Enginee

MOCESTIC:

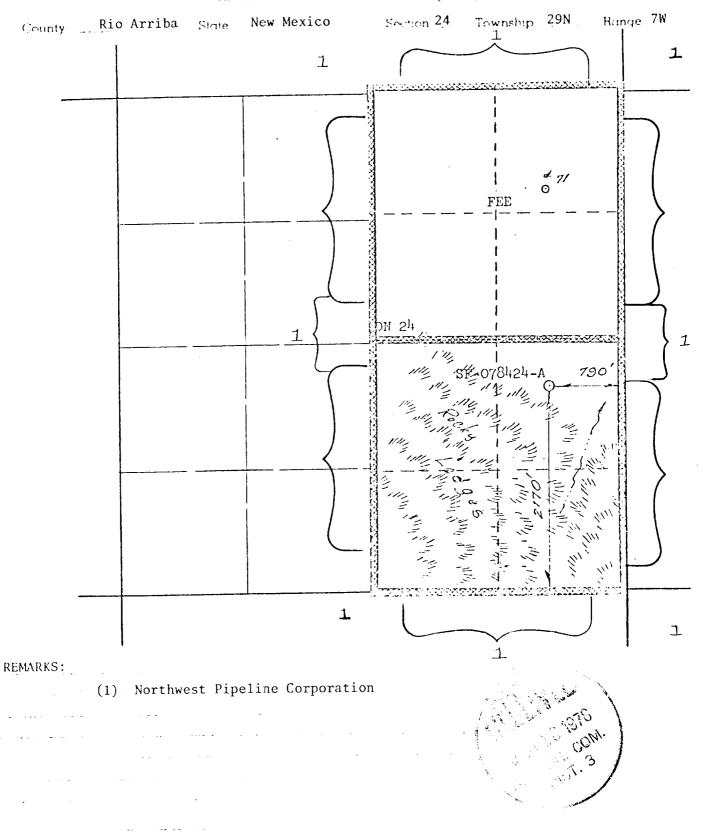
1320 1650 1980 2310

EL PASO NATURAL GAS COMPANY

Well Name San Juan 29-7 Unit #71 A

Footage---- 2170' FSL, 790' FEL

APPLICATION FOR NON-STANDARD LOCATION



 $\bar{24}$.

SUBMIT IN TRIPLICATE*

Form approved, Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

DEPARTMENT OF THE INTERIOR	5. LEASE DESIGNATION AND SERIAL NO. SF 078424-A	
GEOLOGICAL SURVEY		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
DRILL DEEPEN DEEPEN PLUG BACK	7. UNIT AGREEMENT NAME San Juan 29-7 Unit	
b. TYPE OF WELL OIL GAS WELL OTHER SINGLE X MULTIPLE ZONE	8. FARM OR LEASE NAME San Juan 29-7 Unit	
2. NAME OF OPERATOR El Paso Natural Gas Company	9. WELL NO. 71A	
PO Box 990, Farmington, NM 87401	10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 2170'S. 790'E.	11. SEC., T., R., M., OR BLK.	

Sec. 24, T-29-N, R-7-W At proposed prod. zone MMPM 12. COUNTY OR PARISH | 13. STATE 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* approx. 20 miles E of Blanco, NM Rio Arriba NM

17. NO. OF ACRES ASSIGNED TO THIS WELL 16. NO. OF ACRES IN LEASE 15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 320.00 790' Unit 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 5720' 2000' Rotary

IINITED STATES

22. APPROX. DATE WORK WILL START* 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6247 GL

23.	PROPOSED CASING AND CEMENTING PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT		
13 3/4"	9 5/8"	32.3#	200'	224 cu.ft. to circulate		
8 3/4"	7"	20.0#	3430'	276 cu.ft.to cover Ojo Alamo		
6 1/4"	4 1/2"line	r 10.5#	3280 - 5720'	426 cu.ft.to fill to 3280'		

Selectively perforate and sandwater fracture the Mesa Verde formation.

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention

This gas is dedicated.

The E/2 of Section 24 is dedicated to this well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED D. Dusse	TITLE	Drilling Clerk	рате 1-12-78
(This space for Federal or State office use)			
PERMIT NO.		APPROVAL DATE	
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE