	LISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OPERATOR PRORATION OFFICE Operator	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65					
	EL PASO NATURAL GAS CO.								
	Address								
	Reason(s) for filing (Check proper box) New We!! Recompletion Change in Ownership	Change in Transporter of: OII Dry Go Casinghead Gas Conder	FF						
	If change of ownership give name and address of previous owner								
T.	DESCRIPTION OF WELL AND LEASE								
-	Lease Name	Well No. Pool Name, Including F	Signa Cadas	1					
	SAN JUAN 29-7	1 71A (MV) B1	anco M.V.	SF J 078424A					
	Unit Letter I : 2170 Feet From The S Line and 790! Feet From The E								
	Line of Section 24 Tow	mship 29N Range	7W NMPM, Rio Ar	riha County					
I.	DESIGNATION OF TRANSPORT		Address (Give address to which appro	oved copy of this form is to be sent)					
	EL PASO NATURAL GAS		BOX 289, FARMINGTON, Address (Give address to which appro	NEV MEXICO					
	Name of Authorized Transporter of Cas			NEW MEXICO					
	EL PASO NATURAL GAS If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	hen					
	give location of tanks.	<u> I </u>							
	If this production is commingled with that from any other lease or pool, give commingling order number:								
•	Designate Type of Completio	n - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.					
	Date Spudded	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.					
	8/23/78	10/12/78	5732!	5715'					
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Gas Pay	Tubing Depth					
	6247! Perforgions 4951 4959 4972	<u> MV</u> 4882,4894,4906,4920,4926	4851' 4932 4945 4952 4966	5659 1 Depth Casing Shoe					
	5022.5032.5047.5073.5078	<u>8.5092w/1 S</u> PZ. 5300,5306	,5312,5318,5324,5330,	5732'					
	5389,5394,5404,5410,5440	0,5458,5490,5554,5558,56 CASING & TUBING SIZE	25,5632,5668_w/1 <u>SPZ.</u>	SACKS CEMENT					
	13 3/4"	0 5/8"	236'	224 cf.					
	8 3/4"	7:11	3424'	280 cf.					
	6 1/4"	4 1/2" liner	5732'	431 cf.					
		2 3/8"	1 56591	i tubing land must be equal to or exceed top allow-					
'.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL ONE								
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas i	int, etc.)					
	Length of Test	Tubing Pressure	Caeing Preseure	Choke Size					
			Water-Bbls.	Ege-MCF					
	Actual Prod. During Test	Oil-Bbls.	udier - Daie.						
		<u></u>	4	now a minimum of					
	GAS WELL Actual Fred, Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity pl Condendate					
	Actual Fred. 1881-MCF/D	Langui or root		1 1990					
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Chok					
	OCCUPATION OF COMPLIANCE	309	OIL CONSERV	ATION COMMISSION					
- •	CERTIFICATE OF COMPLIANCE	J.E.	∥ NO∀	1 5 1978					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Drilling Clerk (Title)			APPROVED, 19						
			By Original Signed by A. R. Kendrick						
			TITLE SUPERVISCE DE						
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.						
						11/13/78	10.	Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
						(1/4	·-,		at he filed for each pool in multiply

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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