## SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

## UNITED STATES DEPARTMENT OF THE INTERIOR

30-039-21632

a. TYPE OF WORK  DRI			DEPARTMENT OF THE INTERIOR							
a. TYPE OF WORK	L FOR DERVIET T	GEOLOGICAL SURVEY								
DRI	1 FOR PERMIT I	O DRILL, DEE	PEN, OR PLUG BA	6. IF INDIAN, ALLOTTEE OR TRIBE NAME						
	LL X	DEEPEN [	PLUG BACK	7. UNIT AGREEMENT NAME						
b. TYPE OF WELL		DELITER	reco back	San Juan 29-7 Unit						
OIL GA	AS ELL OTHER		SINGLE MULTIPLE ZONE ZONE	8. FARM OR LEASE NAME						
NAME OF OPERATOR				San Juan 29-7 Unit						
	atural Gas Co	mpany		9. WELL NO.						
ADDRESS OF OPERATOR				69A						
PO Box 990	O, Farmington eport location clearly and	, NM 87401	State requirements *\	10. FIELD AND POOL, OR WILDCAT						
- At surface			beare requirements.	Blanco Mesa Verde						
	1570'S, 11	<del>10</del> E 2• ∕		AND SURVEY OR AREA						
At proposed prod. zone	· /460 //2	70 -		Sec.25,T-29-N,R-7-						
DISTANCE IN MILES A	AND DIRECTION FROM NEAR	EST TOWN OR POST OFF	ICE*	12. COUNTY OR PARISH   13. STATE						
approx. 20	O miles E of	Blanco, NM		Rio Arriba NM						
5. DISTANCE FROM PROPO	SED*		NO. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED						
LOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drig	INE, FT.	1140'	Unit	TO THIS WELL						
8. DISTANCE FROM PROPO TO NEAREST WELL, DI	OSED LOCATION*	9.	PROPOSED DEPTH	20. ROTARY OR CABLE TOOLS						
OR APPLIED FOR, ON THE		2000	6180'	Rotary						
. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)			22. APPROX. DATE WORK WILL START*						
6724'GL										
	P	ROPOSED CASING A	ND CEMENTING PROGRAM	A .						
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT						
13 3/4"	9 5/8"	32.3#	200'	224 cu.ft. to circulate						
8 3/4"	7"	20.0#	3880'	271 cu.ft.to cover Ojo Al						
6 1/4"	4 1/2"line	r 10.5#	3730-6180'	427 cu.ft.to fill to 3730						
Selectivo'	ly perforate	and sandwat	er fracture the	e Mesa Verde formation.						
A 3000 psiblind and This gas i	pipe rams wi is dedicated.  F Section 25	ll be used	for blow out pode							
A 3000 psiblind and  This gas if  The E/2 of	pipe rams wi is dedicated.  f Section 25	is dedicate	for blow out pode of to this well rolls back, give data on pre-	revention on this well.						
A 3000 psiblind and This gas in The E/2 of The E/2 of The If proposal is to reventer program, if any	pipe rams wi is dedicated.  E Section 25 E PROPOSED PROGRAM: If J	is dedicate	for blow out pode of to this well rolls back, give data on pre-	revention on this well.						
A 3000 psiblind and This gas in The E/2 of The E/2 of The If proposal is to reventer program, if any	pipe rams wi is dedicated.  E Section 25 E PROPOSED PROGRAM: If J	is dedicate	for blow out pode of to this well rolls back, give data on pre-	sent productive zone and proposed new productive measured and true vertical depths. Give blowout						
A 3000 psiblind and This gas if The E/2 of A above space describe one. If proposal is to reventer program, if any L. SIGNED	pipe rams wi is dedicated.  E Section 25 E PROPOSED PROGRAM: If J	is dedicate	for blow out pode of to this well plug back, give data on present on subsurface locations and	sent productive zone and proposed new productive measured and true vertical depths. Give blowout						
A 3000 psi blind and This gas i  The E/2 of This space for Fede	pipe rams wing dedicated.  E Section 25 C PROPOSED PROGRAM: If purify drill or deepen directionary.  J. Jusc.	is dedicate	for blow out pode of the state	sent productive zone and proposed new productive measured and true vertical depths. Give blowout						
A 3000 psi blind and This gas i The E/2 of	pipe rams wing dedicated.  E Section 25 C PROPOSED PROGRAM: If purify drill or deepen directionary.  J. Jusc.	is dedicate	for blow out pode of to this well plug back, give data on present on subsurface locations and	sent productive zone and proposed new productive measured and true vertical depths. Give blowout						
A 3000 psi blind and This gas i  The E/2 of This space for Fede	pipe rams wing dedicated.  E Section 25 C PROPOSED PROGRAM: If purify drill or deepen directionary.  J. Jusc.	is dedicate	d to this well r plug back, give data on pres on subsurface locations and  Drilling	sent productive zone and proposed new productive measured and true vertical depths. Give blowout						

\*See Instructions On Reverse Side

U. S. GEOLOGICAL SURVEY FEDANGO, COLO.

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

	<u> </u>	All distances mus	be from the outer box	ndaries of	the Section.	
Operator El Paso Na	tural Gas Co	mpany	Lease San Jua	n 29-7	Unit (SF-078	425) Well No. 69A
Unit Letter	Section	Township	Ronge		County	
I	25	29N	7W		Rio Arriba	
Actual Footage Loc	cation of Well:	C	md 1180		East	
1460	feet from the Producing Fo	South line	Pool Pool	fee	from the Bast	line
Ground Level Elev. 6724	Mesa Ve		1	naa Va	sa Verde	Dedicated Acreage:  320.00 Acres
1. Outline th	he acreage dedic	ated to the subject	t well by colored	pencil o	r hachure marks on	the plat below.
	han one lease is nd royalty).	s dedicated to the	well, outline each	and ide	ntify the ownership	thereof (both as to working
		different ownership unitization, force-p		he well,	have the interests	of all owners been consoli-
Yes Yes	☐ No If a	answer is "yes;" ty	pe of consolidation	n <u>Un</u>	itization	
	is "no," list the	owners and tract	descriptions which	have ac	tually been consol	idated. (Use reverse side of
						ommunitization, unitization,
-	_					en approved by the Commis-
sion.	PLAT REISSUEI	TO SHOW CORPL		)N 1]-	14-77	· · · · · · · · · · · · · · · · · · ·
	1	KY	×××××××××××××××××××××××××××××××××××××××	<u> </u>	SXXXXII	CERTIFICATION
	i	×	į .		Ø	
<b>:</b>	1	×	i		1 hereb	y certify that the information con-
	· 1	Ø	i		tained	herein is true and complete to the
	1	×	1		best of	my knowledge and belief.
·		Ø	1			D. Busco
	<del> </del>	🎖		- <sub></sub> -	Dri	lling Clerk
	<b>!</b>			⊙ 69	Elition	aso Natural Gas
	 	. 🐰	sr-078425		STERES	nary 12, 1978
	1	S = 2	!   		Date	
	1	Sec X 25			——————————————————————————————————————	
	1	Ø	ı		N	by certify that the well location
	1	×	ı		E X	on this plat was plotted from field  of actual surveys made by me or
	İ		l		IYI	my supervision, and that the same
	1	×	!	118	K) :- 4	and correct to the best of my
	l	×	¦ @-	110	knowle	dge and belief.
	<del>+</del> -	·	<del>-</del> i -		<del>-</del>  X	and the same
	i I				Date Sur	veyed
	1		203		Octo	ober 23, 1977
<b>V</b>	1	×	14		K 4	and Surveyor (1)
N. 1. 2.		<u> </u>			A Fred	
AND CASE	in the second			CHE IN C	Centities	
0 330 650	90 1320 1650 1	986 2310 2640	2000 1500 1	000 5	。 。 3950	) <u></u>