1.	DISTRIBUTION  SANTA FE FILE  U.S.G.S.  LAND OFFICE  TRAM: PORTER OIL 1 GAS  OPCICATOR  PRORATION OFFICE  Operator	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL (	Form C-104 Supersedes Old C-104 and C-110 Elfactive 1-1-65	
	El Paso Natural Gas Company				
	Box 289, Farmington, New Mexico 87401				
	Reason(s) for filing (Check proper box,	Reason(s) for filing (Check proper box)  Other (Please explain)			
	New Well XX	Change in Transporter of:  Oil Dry Ga	us 🗍		
	Change In Ownership	Casinghead Gas Conder	nagte 🗍		
	If change of ownership give name and address of previous owner				
1.	DESCRIPTION OF WELL AND	LEASE			
	Legge Name San Juan 29-7 Unit	7 Kell No. Pool Name, Including F 69A Blanco Mesa		01	
	Unit Letter I : 1460 Feet From The South Line and 1180 Feet From The East				
		Feet From The DOUGH Lin	e and <u>TTOO</u> Feet From 5	The Eds C	
	Line of Section 25 Tov	vnship 29 –N Range	7-W , NMPM, F	Rio Arriba County	
<b>I</b> .		TER OF OIL AND NATURAL GA	S	1	
	Name of Authorized Transporter of Oil  El Paso Natural Gas (	Am	Box 289, Farmington, Ne		
	Name of Authorized Transporter of Cas	ingneed Gas or Dry Gas 🔀	Address (Give address to which approx	ved copy of this form is to be sent)	
	El Paso Natural Gas Company Box 289, Farmington, New Mexico 87401				
	ff well produces of or liquids.  I 25 29-N 7 W				
		this production is commingled with that from any other lease or pool, give commingling order number:			
•	Designate Type of Completio	on - (X) Oil Well Gas Well $X$	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	6-7-78 Elevations (DF, RKB, RT, GR, etc.)	10-19-78    Name of Producing Formation	6182 Top <b>XX</b> /Gas Pay	6165' Tubing Depth	
	6724' Gr	Mesa Verde 305,5312,5325,5332,5339	5236 5216 5612 5610 5660 575	6105	
	5756,5762,5768,5774,578	0,5793,5800,5830,5838,58 0,6092,617881113,Easing, and	362,5868,5888,5906,5926,	6182'	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	13 3/4" 8 3/4"	9 5/8"	222' 3877'	224 cf 227 cf	
	6 1/4"	4 1/2" liner	3709-6182'	431 cf	
		2 3/8"	6105'	tubing	
?.	TEST DATA AND REQUEST FOOL WELL				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Prow. pump, gas ii)	1, etc./	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Ste	
	Actual Prod. During Test	Oil-Bbis.	Water - Bble.	Gas NGB	
				1000	
	GAS WELL		_	The Carlo	
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Gendenpare	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in) 788	Casing Pressure (Shut-in) 788	Choke Size	
1.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED		
	Commission have been complied wabove is true and complete to the	ith and that the information given	BYOriginal Signal by call in alastiZ		
			TITLE DESCRIPTION OF THE PROPERTY OF THE PROPE		
	n h. K.		This form is to be filed in compliance with RULE 1104.		
	(Signature)		If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation		
	Drilling Clerk		tests taken on the wall in accordance with NULE 111.  All sections of this form must be filled out completely for allow-		

(Title)

(Date)

November 21, 1978

All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.