SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR	(Other instructions on reverse side)	30 - 039- 217 5. LEASE DESIGNATION AND SECIAL N
GEOLOGICAL SURVEY		SE 078945

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1a. TYPE OF WORK DRI b. TYPE OF WALL	ILL 🖺	DEEPEN [j	PLUG BACK		K 🗆	7. UNIT AGREEMENT NAME San Juan 29-7 Unit	
	AS X OTHER			NGLE X	MULTIPI ZONE	TE	8. FARM OR LEASE NAME	
2. NAME OF OPERATOR						<u>-</u>	San Juan 29-7 Unit	
El Paso Nat	ural Gas Com	pany					9. WELL NO. 113	
	Farmington,	NM 8740	1			:	10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (R				tate requirement	s.*)		Basin Dakota /	
At surface 2470'N, 910'E							11. SEC., T., R., M., OR BLK.	
At proposed prod. zone						sec.29,1-29-n, R-7-W		
-							NMPM	
14. DISTANCE IN MILES A 12 miles Ea	and direction from NEA st of Blanco		r offici	c *			12. COUNTY OF PARISH 13. STATE RIO Arriba NM	
15. DISTANCE FROM PROPO	SED*	,	16. NO	. OF ACRES IN L	EASE	17. No. o	OF ACRES ASSIGNED	
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.		910'		Unit			320.00	
(Also to nearest drig, unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,		800'	19. PROPOSED DEPTH 7750'		20. ROTARY OR CABLE TOOLS ROTARY			
or applied for, on the 21. ELEVATIONS (Show who		000		7730		ROCAI		
6502 GL	ether Dr. RI, GR, etc.)						22. APPROX. DATE WORK WILL START*	
23.]	PROPOSED CASIN	IG ANI	CEMENTING	PROGRA	<u></u>		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	от	SETTING DEF	тн		QUANTITY OF CEMENT	
13 3/4"	9 5/8"	32.3#		200			cu.ft. to circulate	
8 3/4"	7"	20.0#		3525			cu.ft.to cover Ojo Alam	
6 1/4"	4 1/2"	10.5#-11	.6#	7750	'	650 d	cu.ft.to fill to 3525'	
A 3000 psi blind and p This gas is The E/2 of	WP and 6000 pipe rams wildedicated. Section 29 is proposed Processed: If drill or deepen directions	psi test of the less of the le	doub for	le gate ; blow ou o this w	prevet pre	enter eventi	equipped with ion on this well. RC 11978 COM. COM. DIST. 3 uctive zone and proposed new productive and true ratical depths. Give blowout	
SIGNED .	J. Husco	TIT	LE	Dril	ling	Cler	April 18, 197	
(This space for Feder	ral or State office use)							
PERMIT No.				APPROVAL DATE		 		
APPROVED BY		mxm	. m					
CONDITIONS OF APPROV	AL, IF ANY:	TIT	LE				7. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	
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		*See Instru	ctions	On Reverse Si	ide		•	

NEW MEXICO OIL CONSERVATION COMMISSION . WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Operator Well No. El Paso Natural Gas Company <u> San Juan 29-7 Unit (SF-078945)</u> 113 Unit Letter Section Range County 29N 7W Rio Arriba Actual Footage Location of Well: 2470 feet from the North 910 line and line feet from the East Ground Level Elev. Producing Formation Dedicated Acreage: Basin Dakota 6502 320.00 Dakota 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation __Unitization If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. **CERTIFICATION** I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. SF-078945 Name Drilling Clerk El Paso Natural Gas Co Company April 18,1978 9104 Sec I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my SF-078503 knowledge and belief. Date Surveyed February, 10,.. 1978 Registered Dictessionar Engineer Fred 3.

1980 2310 2640

1320 1650

660

2000

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