

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form Approved.  
Budget Bureau No. 42-R1424

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐  
2. NAME OF OPERATOR  
EL PASO NATURAL GAS CO.  
3. ADDRESS OF OPERATOR  
BOX 289, FARMINGTON, NEW MEXICO  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 945'N, 2300'E  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☒  
☒  
☐  
☐  
☐  
☐  
☐  
☐

5. LEASE  
SF 078945  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
SAN JUAN 29-7 UNIT  
8. FARM OR LEASE NAME  
SAN JUAN 29-7 UNIT  
9. WELL NO.  
113  
10. FIELD OR WILDCAT NAME  
BASIN DAKOTA  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SEC. 29, T-29-N, R-7-W  
NMPM  
12. COUNTY OR PARISH  
RIO ARriba  
13. STATE  
NEW MEXICO  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6376' GL

(NOTE: Report results of multiple completion zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10/17/78: T.D. 3383'. Ran 83 joints 7", 20# K-55 intermediate casing, 3372' set at 3383'. Cemented with 280 cu. ft. cement. WOC 12 hours; held 1200#/30 minutes. Top of cement at 2700'.

10/23/78: T.D. 7619'. Ran 211 joints 4 1/2", 10.5# K-55 casing liner, 7608' set 7619'. Float collar set at 7611'. Cemented with 653 cu. ft. cement. WOC 18 hours. Top of cement 3000'.

11/9/78: PBTD 7611'. Tested casing to 4000#, OK. Perfed 7343,7352, 7362,7372,7430,7457,7481,7494,7519,7528,7543,7550 with 1 SPZ. Fraced w/153,000# 20/40 sand and 127,000 gal. water. Flushed w/5000 gal. water.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED S. J. Lisco TITLE Drilling Clerk DATE 11/10/78

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

NOV 15 1978  
OIL CON. COM.  
DIST. 3