## DISTRIBUTION SANTA FE FILE ١. ا

## NEW MEXICO OIL CONSERVATION COMMISSION . REQUEST FOR ALLOWABLE

Poim C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

U.S.G.S.  LAND OFFICE  IRANSPORTER GAS  OPERATOR  PROBATION OFFICE	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURA	API 30-039-21843
Operator DACO MATUDAL	CAS CO		
EL PASO NATURAL	uas w.		
BOX 289, FARMIN Reason(s) for filing (Check proper)	GTON, NEW MEXICO		
New Well	Change in Transporter of:	Other (Please explain)	
Recompletion	Cil Dry G	as	
Change in Ownership	Casinghead Gas Conde	insale	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AN	D LEASE	·	
Lease Name	Weil No. Pool Name, Including F		Eags 110.
SAN JUAN 29-7 U	NIT   113   BASIN DAKOT	A state (1 eq	deral)or Fee SF 078945
Unit Letter B;	945 Feet From The N Lt	ne and 2300 Feet Fro	om TheE
Line of Section 29	Township 29N Range	7W , nmpm,	Rio Arriba County
			KIO ATTIDA County
Name of Authorized Transporter of	OIL OF CONDENSATE X		proved copy of this form is to be sent)
EL PASO NATURAL		BOX 289, FARMINGTO	N, NEW MEXICO
· ·	Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be s		
EL PASO NATURAL	Unit   Sec.   Twp.   P.ge.	BOX 289, FARMINGTON, NEW MEXICO  Is gas actually connected? When	
If well produces oil or liquids, give location of tanks.	B 29 29N 7W		
	with that from any other lease or pool,	give commingling order number:	
Designate Type of Comple	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.
Designate Type of Comple		X	·
Date Spunded 10/11/78	Date Compl. Ready to Prod.	Total Depth 7619'	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	11/20/78 Name of Producing Formation	/019 'Top 知/Gas Pay	7611 Tubing Depth
6376' GL	DK	7343'	7527'
Perforations 7343,7352,7362,7372,7	430,7457,7481,7494,7519,7	528,7543,7550 w/1SPZ	Depth Casing Shoe 7619'
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13 3/4''	9 5/8"	218'	224 cf.
8 3/4'' 6 1/4''	7'' 4 1/2''	3383'	280 cf.
0 1/4	1 1/2"	7619' 7527'	653 cf.
TEST DATA AND REQUEST			cil and must be equal to or exceed top allow-
OIL WELL  Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours)   Producing Method (Flow, pump, gas	lift etc.)
Edie i not non on nun 10 14ins			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Pred. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
			DEC 1 1978
GAS WELL			DEC TO COM
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate Colors
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Gravity of Chade April COM.  Choke Size
	2642	2642	
CERTIFICATE OF COMPLIA			ATION COMMISSION
•		APPROVED DEG 1	/ATION COMMISSION 3 1978
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			
		By Original Signed by A R. Kendrick	
		TITLE STREETINGS DIST. (5	
D. Guesa		This form is to be filed in compliance with RULE 1104.	
Drilling Clerk		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.  All sections of this form must be filled out completely for allow-	
12/6/78 (Date)		Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
(1			ust be filed for such pool in multiply