

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

945' FNL, 2300' FEL, Sec. 29, T-29-N, R-7-W, NMPM

B

5. Lease Number  
SF-078945

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

San Juan 29-7 Unit  
8. Well Name & Number  
San Juan 29-7 U #113

9. API Well No.  
30-039-21843

10. Field and Pool  
Basin Dakota

11. County and State  
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Tubing repair	

13. Describe Proposed or Completed Operations

It is intended to repair the tubing on the subject well according to the attached procedure and wellbore sketch.

RECEIVED  
BLM  
96 DEC 31 AM 7:55  
070 FARMINGTON, NM

RECEIVED  
JAN - 6 1997

OIL CON. DIV.  
DIST. 8

14. I hereby certify that the foregoing is true and correct.

Signed Peggy Shanley (ROS8) Title Regulatory Administrator Date 12/30/96

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

**APPROVED**

DEC 31 1996

7M Shanley  
DISTRICT MANAGER

NMOCD

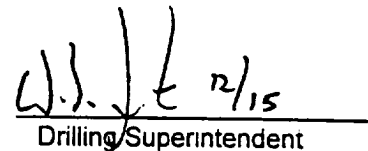
San Juan 29-7 Unit #113  
Basin Dakota  
945' FNL, 2300 FEL  
NE Section 29, T-29-N, R-7-W  
Latitude / Longitude: 36° 42.1005' / 107° 35.5627'  
Recommended Tubing Repair Procedure

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS.** As much time as possible to the pump time is needed for the Agency to be able to show up for the cement job.
2. MOL and RU workover rig. Blow well down. NU 7-1/16" 3000 psi (6" 900 series) BOP with stripping head. Test and record operation of BOP rams. Kill well with 1% KCL water only if necessary. Have christmas tree serviced as needed.
3. Release donut, pick up additional joints of tubing and tag bottom (record depth). TOOH with tubing. Visually inspect tbg for corrosion, and replace any bad joints. Check tbg for scale and notify Operations Engineer.
4. TIH with casing scraper, bit and bit sub, and round trip to below perforations. TOOH. TIH with RBP on tubing and set at approximately 50' above top perf. Pressure test the casing to 500 psig. If pressure test fails, isolate leak and contact Operations Engineer for cement squeeze procedure.
5. Unload casing with air prior to releasing RBP. Release RBP and TOOH. TIH with tubing with an expendable check on bottom and a seating nipple one jt off bottom. Rabbit all tubing. CO to PBTD with air.
6. Land tubing near bottom perforation. ND BOP and NU wellhead. Pump off expendable check and record final gauges. Return well to production.

Recommended:

  
Operations Engineer

Approved:

  
Drilling Superintendent

Rob Stanfield Phone 326-9715  
Pager 324-2674

## Well Bore Diagram

WELL NAME San Juan 29-7 Unit # 113 (Dakota)  
 LOCATION 745' FNL 2300' CEL (Unit letter B) SECTION 29 T 29 N R 7 W  
 COUNTY Rio Arriba STATE New Mexico  
 LAT./LONG: 36° 42.1005' / 107° 35.5627'

## SURFACE CASING

Hole Size: 13-3/4"  
 Casing: 9-5/8" 36" 4-40  
 Casing Set @ 218' w/ 224 cu ft  
 (cont @ surf)

GLE 6376RBM 11'

DF \_\_\_\_\_

## INTERMEDIATE CASING

Hole Size: 2 3/4"  
 Casing: 2" 20" K-55 STC  
 Casing Set @ 3383' w/ 280 cu ft  
 TOC 2700' (T.S.?)

## WELL HISTORY

Spud date: 10/11/78  
 Original owner: EPNG  
 IP 11/20/78 BOPD - BWPD -  
 GOR - MCF 1714  
 Completion treatment: Frac w/ 127,000  
gal 50% gel (WG-11), 153,000" 20/40 sd, &  
51,000" 10/20 sand.

## FORMATION TOPS

Mesa Verde	4711
Point Lookout	5268
Wallow	6300
Greenhorn	7230
Grenada	7286
Dakota	7418

## CURRENT DATA

Pumping Unit \_\_\_\_\_  
 Tubing 1 1/2" 2.9" J-55 @ 7527' / 233;  
(SN @ 7494' - 1.5" ID)  
 Pump Size \_\_\_\_\_  
 Rod string \_\_\_\_\_  
 Remarks \_\_\_\_\_  
Orig SICP - 2642' No apparent  
pulling yph since original  
completion  
Current SICP 876 PSIG 4-29-92

CEMENT TOP 3000' (T.S.?)

## PERFORATIONS

7343' - 52' - 62' - 72' (DK)  
7430' - 57' - 81' - 94'  
7519' - 28' - 43' - 50'  
1 SPE

PBD 7611' (tag)

## PRODUCTION CASING

Hole Size: 6 1/4"  
 Casing: 4 1/2" 10.5" 11.6"  
 Casing Set @ 3619' w/ 453 ft

TD  
 7619 driller

Workovers: NONE

11/6/91  
 PRW