

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

98 MAR 27 PM 1:33

070 FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

945' FNL, 2300' FEL, Sec. 29, T-29-N, R-7-W, NMPM

5. Lease Number
SF - 078945

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 29-7 Unit

8. Well Name & Number
San Juan 29-7 Unit #113

9. API Well No.
30-039-21843

10. Field and Pool
Basin Dakota

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Tubing Repair

13. Describe Proposed or Completed Operations

It is intended to repair the tubing on the subject well according to the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed Wayne Townsend (LTL) Title Regulatory Administrator Date 3/27/98
VKH

(This space for Federal or State Office use)

APPROVED BY WAYNE TOWNSEND Title Pet. Eng. Date 3/31/98

CONDITION OF APPROVAL, if any:

RECEIVED
APR - 6 1998
OIL COE. DIV.
DIST. 3

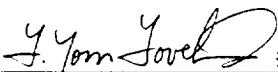
San Juan 29-7 Unit #113
Basin Dakota
945' FNL, 2300 FEL
NE Section 29, T-29-N, R-7-W
Latitude / Longitude: 36° 42.1005' / 107° 35.5627'
Recommended Tubing Repair Procedure

RECENT HISTORY: 9/9/97 Tbg Repair – TOH w/ 1-1/2" tbg & LD 6 crimped jts. Bottom 6 jts had a lot of scale inside them. TIH w/ tbg, rabbiting while going in. Last 28 stands would not rabbit. CO to 7550' w/ bit and scraper. Spotted 500 gals inhibited 15% HCl @ 7490'. TOH w/ tbg, laying down last 28 crimped stands. Successfully pressure tested upper 620' of csg with RBP while installing secondary seal. Successfully pressure tested wellhead to 1000 psi. Replaced bad tbg w/ yellowband tbg. CO to PBTD. Land tbg @ 7475' & broached tbg. Pumped off X-check w/ 850 psi. Release rig.

3/24/98 Slickline Run – Ran 1-1/2" gauge ring to SN @ 7479'. Ran 1-1/4" blindbox to fill @ 7596', & found fluid level @ 6400'. Set 1-1/2" choke @ 6775', & tbg would not blow dead. Lost 50 psi of csg pressure in 15 minutes. Pulled choke, but left rubber sealing element in tbg.

NOTE: Workover costs should be charged to AFE #3003

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig.
2. MOL and RU workover rig. Blow well down. NU 7-1/16" 3000 psi (6" 900 series) BOP with stripping head. Test and record operation of BOP rams. Kill well with 2% KCL water only if necessary.
3. Release donut, pick up additional joints of tubing and tag bottom (record depth). TOOH with tubing. Visually inspect tbg for corrosion, and replace any bad joints. Check tbg for scale and notify Operations Engineer.
4. TIH with bit and bit sub on 2-3/8" tbg (contact Operations Engineer if casing scraper is needed) and round trip to below perforations, cleaning out with air/mist. **NOTE: When using air/mist, mist rate must not be less than 12 bph.** If fill is encountered, TOOH w/ casing scraper before cleaning out. TOOH with tubing.
5. TIH with 1-1/2" tubing with an expendable check on bottom and a seating nipple one jt off bottom. Hydrotest all tubing to 3650 psi and broach tubing. Replace any bad joints. CO to PBTD with air/mist.
6. Land tubing @ 7507'. ND BOP and NU wellhead. Pump off expendable check and record final gauges. Return well to production.

Recommended:  3/26/98
Operations Engineer

Approved:  3/26
Drilling Superintendent

Tom Loveland Phone 326-9771
Pager 324-2568