submitted in lieu of Form 3160-5
UNITED STATES

UNITED DITTED								
DEPARTMEN'	r c	FT	HE	INTEF	ROIS			
BUREAU O	F I	AND	MA	NAGEN	ŒNT			

Sundry Notices and Reports on Wells		
	5.	Lease Number SF-078945
1. Type of Well GAS	6.	If Indian, All. or Tribe Name
	7.	Unit Agreement Name
2. Name of Operator OCT 2001		
RESOURCES OIL & GAS COMPANY COLOR	, 8.	San Juan 29-7 Unit Well Name & Number
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	.∜ ∕ 9.	San Juan 29-7 U #11: API Well No. 30-039-21843
4. Location of Well, Footage, Sec., T, R, M	10.	Field and Pool
945'FNL, 2300'FEL, Sec.29, T-29-N, R-7-W, NMPM	11.	Blanco MV/Basin DK County and State Rio Arriba Co, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT,	OTHER	DATA
Type of Submission Type of Action X Notice of Intent Abandonment Change	of Pla	ans
X Recompletion New Con		tion Fracturing
Casing Repair Water	Shut o	ff
Final Abandonment Altering Casing Convers X Other - Commingle	sion t	o Injection
13. Describe Proposed or Completed Operations		
It is intended to recomplete the subject well to the Mesar to the attached procedure. A new C-102 plat is also well is recompleted it will be commingled. A down will be submitted.	o atta	ached. After the
$m{c}$.		
. • • • • • • • • • • • • • • • • • • •		
14. I hereby certify that the foregoing is true and correct.	a.o.x	Data 9/22/03
Signed (LN8) Title Regulatory Supervi	SOF	Date 8/22/01
(This space for Federal or State Office use)	ate	
CONDITION OF APPROVAL, if any:	=	

District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec. NM 87410 District IV

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

MENDED REPORT

O Box 2088, San	ta Fe, NM i		11.10	C A TION	ANDAC	DEACE DED	ICATION DI	ΔT] AMEI	NDED REPORT	
	API Numbe		T LU	L LOCATION AND ACREAGE DEDICATION PLAT Pool Code Pool Name					· · · · · · · · · · · · · · · · · · ·		
30-039-21843			7231	72319/71599 Blanco Mesaverde/			rde/Rasin Da				
* Property Code			1	' Property Name				' Well Number			
7465				San Juan 29-7 Unit				113			
OGRID No.				¹ Operator Name					* Elevation		
14538			Burling	ton Reso	ources Oi	L & Gas Compa	any, LP	<u>.</u>	63	76' GR	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Wes	est line County		
В	29	29N	7 W		945 '	North	2300'	East	<u> </u>	RA	
			11 Bot	tom Hole	Location	If Different F	rom Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Wes	st line	County	
" Dedicated Ac MV-E/320 DK-N/320 NO ALLO		WILL BE	ASSIGNE NON-ST	D TO TH	S COMPLET UNIT HAS	TION UNTIL AL	D BY THE DIV	ISION RATOR	R CER	PNSOLIDATED TIFICATIOI In contained herein is by knowledge and belie	
					OCT 2001 RECEIVE CILCON.D DIST.S	o El	Signature Peggy Printed N Regul Title Date	Cole	Superv	risor	
Origina Fred B.	Kerr,	from Jr. 6-1	14-78				I hereby of was plotte or under t	ertify that the d from field t my supervisio the best of m	well loca notes of ac on, and tha	RTIFICATIO tion shown on this pl tual surveys made by it the same is true an	
	-							and Scal of	Profession	ui Surveyer:	

Certificate Number

Sundry Notice Submittal

Well: San Juan 29-7 Unit 113

Unit B, Sec. 29, T29N, R07W

It is intended to recomplete the Mesaverde formation in the existing Dakota wellbore. A rig will MIRU, ND wellhead, NU BOP, and pull production tubing. A CIBP will be set 200' below estimated bottom perforation in Mesaverde formation.

If adequately isolated by cement, the Mesaverde formation will be perforated and fracture stimulated in the following interval: 3720'-5570'. If cement remediation operations are necessary, Burlington Resources will contact the appropriate regulatory agency for approval prior to work initiation.

After stimulation flowback and clean out, tubing will be landed at approximately 100' above PBTD. The well will then produce commingled production from the Mesaverde and Dakota formations. Application for commingling will be submitted.

Approved: Bruce W. Bongs Drilling Superintendent	<u>8.17.01</u> Date
Approved: State Cale Regulatory	<u>8-20-01</u> Date
Sundry needed Yes No	