

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF078945

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
NMNM78417B

8. Well Name and No.
SJ 29-7 113

9. API Well No.
30-039-21843-00-C1

10. Field and Pool, or Exploratory
BLANCO MESAVERDE

11. County or Parish, and State
RIO ARRIBA COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
BURLINGTON RESOURCES O&G CO LP
Contact: PEGGY COLE
E-Mail: pcole@br-inc.com

3a. Address
P O BOX 4289
FARMINGTON, NM 87499

3b. Phone No. (include area code)
Ph: 505.326.9727
Fx: 505.326.9781

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 29 T29N R7W NWNE 0945FNL 2300FEL
36.70168 N Lat, 107.59271 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input checked="" type="checkbox"/> Recomplete
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7-22-02 MIRU. ND WH. NU BOP. TOOH w/120 jts 1 1/2" tbg. SDON.
7-23-02 TOOH w/rest of 1 1/2" tbg. TIH w/4 1/2" CIBP, set @ 5520'. TOOH. Load hole w/2% KCl wtr. Ran CBL-CCL-GR @ 3500-5520', TOC 4 1/2" csg @ 3500'. ND BOP & tbg head. (Received verbal approval to weld on location from Brian Watts, BLM). Weld on 4 1/2" csg stub. NU BOP. PT seal to 300 psi, OK. PT 4 1/2" csg to 3000 psi/15 min, OK. SDON.
7-24-02 TIH. Perf Point Lookout w/1 SPF @ 5274, 5280, 5282, 5295, 5300, 5302, 5303, 5320, 5321, 5334, 5348, 5350, 5358, 5364, 5366, 5373'. Perf w/2 SPF @ 5400, 5409, 5412, 5420, 5463, 5476, 5487' w/30 0.28" diameter holes. Frac Point Lookout w/2486 bbl slk wtr, 100,000# 20/40 Brady sd. TOOH. TIH w/4 1/2" CIBP, set @ 5240'. PT CIBP to 3000 psi, OK. TOOH. TIH, perf Cliff House/Menefee w/1 SPF @ 4724, 4750, 4759, 4777, 4804, 4811, 4820, 4826, 4832, 4860, 4862, 4872, 4874, 4878, 4911, 4914, 4925, 4943' w/18 0.28" diameter holes. Perf w/2 SPF @ 4970-5203' w/24 0.28" diameter holes. Frac Cliff House/Menefee w/2460 bbl slk wtr, 100,000# 20/40 Brady sd. TOOH. SDON.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #13393 verified by the BLM Well Information System
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington
Committed to AFMSS for processing by Matthew Halbert on 08/19/2002 (02JXL0009S)**

Name (Printed/Typed) PEGGY COLE Title REGULATORY ADMINISTRATOR

Signature (Electronic Submission) Date 08/06/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED** Title MATTHEW HALBERT
PETROLEUM ENGINEER Date 08/19/2002

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #13393 that would not fit on the form

32. Additional remarks, continued

7-25-02 TIH w/4 1/2" CIBP, set @ 4700'. PT CIBP to 3000 psi, OK. TOOH. TIH, perf Lewis w/1 SPF @ 4007, 4077, 4080, 4090, 4095, 4100, 4130, 4135, 4198, 4200, 4202, 4212, 4235, 4240, 4278, 4309, 4315, 4320, 4367, 4385, 4432, 4470, 4505, 4532, 4546, 4566, 4585, 4620, 4670', w/29 0.28" diameter holes total. Frac Lewis w/682 bbl 20# linear gel, 1,385,800 SCF N2, 200,000# 20/40 Brady sd. CO after frac.

7-26-02 Blow well & CO. TOOH. TIH w/3 7/8" mill. Blow well & CO. Mill out CIBP @ 4700'. TIH. Blow well & CO.

7-27/28-02 Blow well & CO.

7-29-02 Blow well & CO. Mill out CIBP @ 5240'. TIH. Blow well & CO.

7-30-02 Blow well & CO. Mill out CIBP @ 5520'. TIH. Blow well & CO.

7-31-02 Blow well & CO to 7598'.

8-1-02 TOOH w/mill. TIH w/4 1/2" RBP, set @ 937'. Load hole w/15 bbl wtr. PT BOP & WH. TOOH. TIH w/retrieving tool. Latch RPB. TOOH. TIH, blow well & CO.

8-2-02 TOOH. TIH w/240 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 7505'. (SN @ 7491'). ND BOP. NU WH. RD. Rig released.

Well will produce as a Mesaverde/Dakota commingle under DHC-517az.