OIL CONSERVATION COMMISSION Aztec DISTRICT

	NSERVATION COMMISSION		DATE	10/26	/79	
BOX 208			. שמ	Propose	a MC	YYYY
SANTA I	FE, NEW MEXICO		RE:	Propose	d DHC	<u> </u>
Carl Ul	lyon					
carr o	. • • •					
Gentler	men:					
		10/24	⊾/79			
I	have examined the applica	tion dated				
for the	e El Paso Natural Gas Co.	San Juan 29-7 Uni	t: #4	9A, I	-20-29	
	Operator	Lease and Well	No.		Unit,	S-T-R
and my	recommendations are as fo	llows:				
Approve	e					
						
			Your	s very t	ruly,	

NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO APPLICATION FOR MULTIPLE COMPLETION

Operator		County		Date		
El Paso Natural Gas Company			o Arriba	October 24, 1979		
Address	Jany	Lease	O NIIWa	Well No.		
Box 289, Farmington, New	w Mexico 87401	San Iu	an 29-7 Unit	49A (MD)		
		Township	29N	Range 7W		
1. Has the New Mexico Oil Conservatio	n Commission heretofore	e authorized	the multiple completion of	a well in these same pools or in the same		
zones within one mile of the subject	well? YES*	NO				
2. If answer is yes, identify one such in	4		; Operator Lease, and	d Well No.:		
	*F	Re: NMO	CC Memo #18-58			
3. The following facts are submitted:	Upper		Intermediate	Lower		
	Zone		Zone	Zone		
a. Name of Pool and Formation	Mesa Verde			Dakota		
b. Top and Bottom of	5246-5809					
Pay Section				7818 - 8012		
(Perforations)			·			
c. Type of production (Oil or Gas)	Gas			Gas		
d. Method of Production	Florring			771		
(Flowing or Artificial Lift) 4. The following are attached. (Please	Flowing			Flowing		
Yes No	check TES of NO)					
izers and/or turbolize diameters and setting X b. Plat showing the loc of operators of all let X c. Waivers consenting tors have been furnise X d. Electrical log of the dicated thereon. (If s	ers and location thereof depth, location and typ ation of all wells on ap- ases offsetting applicant o such multiple complets shed copies of the appl- well or other acceptabluch log is not available on which this well is lo	, quantities pe of packers plicant's lea t's lease. tion from eac ication.* *S le log with t at the time ocated toget	used and top of cement, person and side door chokes, and sides, and lies, and	ling diameters and setting depths, central- reforated intervals, tubing strings, including uch other information as may be pertinent. set leases, and the names and addresses u thereof, evidence that said offset opera- ring zones and intervals of perforation in- l be submitted as provided by Rule 112-A.) ang address. cor of the San Juan 29-7 Unit		
operates all offsets to this	s well.					
date of such notification	state that I am the D	rilling Cl	erk of to	NO X . If answer is yes, give the El Paso Natural Gas Company is report; and that this report was prepared the best of my knowledge.		
			D. D. L	Due co Signature		

*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

El Paso Natural Gas Co., San Juan 29-7 Unit #49A (MD) SE/4 Section 20, T-29-N, R-7-W Dual String Zero reference point 10.0' above top Xmas Tree flange of tubing hanger. 13 3/8" 48.0# H-40 casing set at approximately 200' with sufficient cement to circulate to surface. 1 1/2" 2.9# EUE 10 rd. Mesa Verde Tubing. 7" Liner Hanger. 9 5/8" 40.0# N-80 casing set at approximately 3900' with sufficient cement to fill to 2650 '(Top of Ojo Alamo). Cliff House formation will be selectively perforated and sand water fractured. Point Lookout formation will be selectively perforated and sand water fractured. 7", 23.0# N-80 liner set from approximately 3750' with sufficient cement to circulate top of liner at 3750' Permanent Production Packer 4 1/2" liner hanger. Graneros formation will be selectively perforated and sand water Dakota formation will be selectively perforated and sand water fractured. 2,3/8" EUE 4.7#, 8 rd Dakota tubing.

4 1/2", 11.6# K-55 liner set from approximately 6260' to 8112'

with sufficient cement to circulate top of liner at 6260'.