1. oil

gas

1. Spa.

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a difference reservoir. Use Form 9–331–C for such proposals.)

ſ	5. LEASE	
	SF 078424	
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
-		
١	7. UNIT AGREEMENT NAME	
t	San Juan 29-7 Unit	
	8. FARM OR LEASE NAME	
	San Juan 29-7 Unit	
	9. WELL NO.	
	49A	
	10. FIELD OR WILDCAT NAME	
	Blanco Mesa Verde & Basin Dako	
	11. SEC., T., R., M., OR BLK. AND SURVEY OR	
7	AREA Sec. 20, T-29-N, R-7-W	
	NMPM	
	12. COUNTY OR PARISH 13. STATE	
	Rio Arriba New Mexico	
	14. API NO.	
,	·	

1. Oil gas	<u> </u>	
well well well other	9. WELL NO.	
2. NAME OF OPERATOR	49 <u>A</u>	
El Paso Natural Gas Company	10. FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR	Blanco Mesa Verde & Basin Dakota	
P.O. Box 289, Farmington, NM 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Sec. 20, T-29-N, R-7-W	
below.) 1840'S, 900'E	NMPM	
AT SURFACE:	12. COUNTY OR PARISH 13. STATE	
AT TOP PROD. INTERVAL:	Rio Arriba New Mexico	
AT TOTAL DEPTH:	14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,		
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)	
	6867' GL	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF T		
FRACTURE TREAT		
SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE	√ \$10,500 = 1.00	
REPAIR WELL	(NOTE: Report results of multiple completion or zone	
PULL OR ALTER CASING	ED chinise on Form 9-330.) AUG 8 7000	
MULTIPLE COMPLETE \Box $/\Box$ $Atio$		
MULTIPLE COMPLETE CHANGE ZONES ABANDON'S MULTIPLE COMPLETE CHANGE ZONES D ABANDON'S D ABANDO	$\mathcal{E}_{\mathcal{O}}$ \Quad \	
ABANDON*	Diox a	
ABANDON* U. S. GEOLOGICAL S.	DIST. 3	

7-28-80: PBTD 8104'. Tested casing to 4000#, OK. Perfed Dakota 7892,7896,7902, 7906,7911,7915,7920,7925, 8010,8036,8042,8046,8053,8058,3075,8082,8088' W/1 SPZ. Fraced w/ 130,000# 20/40 sand, 87,000 gal. wtr.Flushed w/ 16,600 gal. wtr.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent

including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-31-80: Perfed Massive & Lower Point Lookout: 5824,5831,5838,5845,5852,5859,5870,5887,5894,5901,5908,5915,5922,5933,5950,5958,5969,6006,6033,6068,6083,6110,6134,6154,6163,6177,6218' W/1 SPZ. Fraced w/ 80,000# 20/40 sand, 160,000 gal. wtr. Flushed w/ 16,800

gal. wtr. 8-2-80: Perfed Cliff House 5167,5204,5256,5267,5290,5298,5337,5357,

5363,5369,5375,5381,5412,5420,5444,5483,5505,5512,5538,5550, 5630, 5636, 5650, 5657, 5663, 5692' W/1 SPZ. Fraced w/ 73,000#
Subsurface Safety Valve: Manu and Type
20/40 sand, 146,000 gal. wtr. Flushed w/ 14,196 gal. wtr.

18/ I hereby certify that the foregoing is true and correct _ Set @ _

Madfuld TITLE_ Drilling Clerk DATE August 4, 1980 (This space for Federal or State office use) 1CCEPTEU FOR RECORD

APPROVED BY CONDITIONS OF APPROVAL, IF ANY: AUG 06 1980

FARMINGTON DISTRICT

*See Instructions on Reverse Side

