

STATE OF NEW MEXICO  
ENERGY and MINERALS  
DEPARTMENT

This form is not to  
be used for reporting  
packer leakage tests  
in Southeast New Mexico

OIL CONSERVATION DIVISION

API # 30-039-21916

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NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator **BURLINGTON RESOURCES OIL & GAS CO.** Lease **SAN JUAN 29-7 UNIT** Well No. **49A**

Location  
of Well: Unit **I** Sect **20** Twp. **029N** Rge. **007W** County **RIO ARRIBA**

NAME OF RESERVOIR OR POOL TYPE OF PROD. METHOD OF PROD. PROD. MEDIUM  
(Oil or Gas) (Flow or Art. Lift) (Tbg. or Csg.)

Upper Completion **MESAVERDE** Gas Flow Tubing

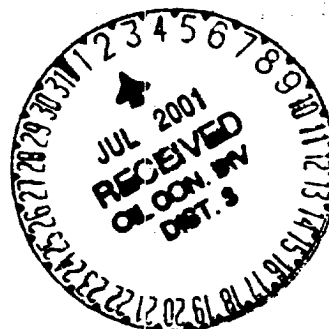
Lower Completion **DAKOTA** Gas Flow Tubing

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour. date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
	06/05/2001	144 Hours	286	
Lower Completion	06/05/2001	192 Hours	230	

FLOW TEST NO. 1

Commenced at (hour.date)*	06/11/2001	Zone producing (Upper or Lower)	UPPER
TIME	LAPSED TIME	PRESSURE	PROD. ZONE
(hour.date)	SINCE*	Upper Completion Lower Completion	TEMP
06/12/2001	168 Hours	191 260	
06/13/2001	192 Hours	141 317	



Production rate during test

Oil BOPD based on Bbbls. in Hours. Grav. GOR

Gas: MCFPD: Tested thru (Orifice or Meter):

MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour. date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Completion	Hour. date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)