STATE OF NEW MEXICO ENERGY and MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

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This form is not to be used for reporting packer leakage tests in Southeast New Mexico

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator B	URLINGTON RESOURCE	ES OIL & GAS CO.		Lease	SAN JUAN 29-	7 UNIT	Well No. 49A	
Location —								
of Well:	Unit 1 Sect	20 Twp.	029N	Rge.	007W	County RIO ARRIBA	٩	
	NAME OF	RESERVOIR OR POOL		TY	PE OF PROD.	METHOD OF PROD.	PROD. MEDIUM	
	!				(Oil or Gas)	(Flow or Art. Lift)	(Tbg. or Csg.)	
Upper Completion	MESAVERDE			!	Gas	Flow	Tubing	
Lower Completion	DAKOTA				Gas	Flow	Tubing	
		PRE-FI	LOW SHUT-IN	PRESS	URE DATA			
Upper	Hour, date shut-in Length of time shut-in		n	SI press. psig		Stabilized? (Yes or No)		
Completion	08/23/2002	120 Hou	120 Hours		211			
Lower Completion	08/23/2002	72 Hou	rs		227			
			FLOW TES	T NO.				
Commenced	nced at (hour.date)* 08/26/2002			Zone producing (Upper or Lower) LOWER				
TIME	LAPSED TIME	PRESSURE			PROD. ZONÉ			
(hour,date)	SINCE*	Upper Completion	Lower Comple	tion	TEMP	RE	MARKS	
08/27/2002	96 Hours	212	186	:				
08/28/2002	120 Hours	212	149	İ				
- Maria 19								
				e				
	<u> </u>							
Production rate	e during test	<u> </u>				<u></u>		
Oil	BOPD based on	BOPD based on Bbls in		Hours.		Grav.	GOR	
Gas:		MCFPD; Tested thru (0	Orifice or Meter)): 				
		MID-1	TEST SHUT-IN	PRESS	URE DATA			
Upper Completion	Hour, date shut-in	Length of time shut-in		SI press. psig		Stabilized? (Yes or No)		
Lower Completion	Hour, date shut-in	Length of time shut-in		SI press. psig		Stabilized? (Yes or No)		
6934901 318	:	(Continue on reverse side)						