5. LEASE

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

	SF078424			
ļ	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
-				
	7. UNIT AGREEMENT NAME			
t	San Juan 29-7 Unit			
_	8. FARM OR LEASE NAME			
	San Juan 29-7 Unit			
_	9. WELL NO			
	65A			
	10. FIELD OR WILDCAT NAME			
	Blanco Mesa Verde			
_	11. SEC., T., R., M., OR BLK. AND SURVEY OR			
7	AREA Sec. 22, T-29-N, R-7-W			
	N.M.P.M.			
	12. COUNTY OR PARISH 13. STATE			
	Rio Arriba New Mexico			
_	14. API NO.			
,	15. ELEVATIONS (SHOW DF, KDB, AND WD)			
	1			
	6772' GL			
	(NOTE: Report results of multiple completion or zone change on Form 9–330.)			
	change on rown 3 coch			
	7.			
at	te all pertinent details, and give pertinent dates,			
C	directionally drilled, give subsurface locations and			
e	nt to this work.)"			
	40#, N-80 intermediate casing,			
	72 cu. ft. cement. WOC 12 hours;			
e	ment 2900'.			
	N-80 casing liner, 2588' set 3762-			
ne	ented w/667 cu. ft. cement. WOC 18 hrs.			
110	med my oor ca. It. comoner med is			

CHINE	NOV NOTICES AND REPORTS ON WELLS	71 Oldi Marie Editer IV III E
SUNDRY NOTICES AND REPURIS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	San Juan 29-7 Unit	
reservoir. Us	(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil	gas M	San Juan 29-7 Unit
well	□ gas ⊠ other	9. WELL NO
2. NAME	OF OPERATOR	65A
	Paso Natural Gas Company	10. FIELD OR WILDCAT NAME
3. ADDRI	ESS OF OPERATOR	Blanco Mesa Verde
D o	x 200 Fermington New Mexico	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCAT	x 289 Farmington, New Mexico FION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Sec. 22, T-29-N, R-7-W
below.		N.M.P.M.
	JRFACE.	12. COUNTY OR PARISH 13. STATE
	OP PROD. INTERVAL:	Rio Arriba New Mexico
	OTAL DEPTH:	14. API NO.
16. CHEC	K APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPO	RT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	OURSES TO SERVE OF SERVER	6772' GL
_	FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
	TER SHUT-OFF	
FRACTURE	R ACIDIZE	
REPAIR W		(NOTE: Report results of multiple completion or zone
	ALTER CASING	change on Form 9-330.)
	COMPLETE 🔲	
CHANGE		
ABANDON	I* LJ LJ	
(other <u>)</u>		
includ	CRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly starding estimated date of starting any proposed work. If well is consumed and true vertical depths for all markers and zones pertine	directionally drilled, give subsurface locations and
15-79:	TD 3890'. Ran 96 joints 9 5/8",	40#, N-80 intermediate casing,
	3874 set at 3890'. Cemented w/ 5	
	held 1200#/30 minutes. Top of ce	ement 2900'.
8-79:	TD 6350'. Ran 66 joints 7 ", 23#,	N-80 casing liner, 2588' set 3762-
)-/Y.	6350'. Float collar set at 6310'. Ceme	ented w/667 cu. ft. cement. WOC 18 hr
	DODO TIDAL COLLAR SEC AC OSTO COM	011000, co

Set @ _ Subsurface Safety Valve: Manu. and Type ___ 18. I hereby certify/that the foregoing is true and correct October 23, 1979 Drilling ClerkDATE TITLE _ (This space for Federal or State office use)

TD 8043'. Ran 56 joints 4 1/2", 10.5 & 11.6#, N-80 & K-55 casing liner

1818' set 6225-8043'. Float collar set at 8036'. Cemented w/336 cu. ft.

_ TITLE .

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

cement. WOC 18 hours.

10-22-79: