

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES REQUIRED	
DISTRIBUTION	
SANTA FE	
FILE	
MAIL	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
REGISTRATION OFFICE	
Operator	

El Paso Natural Gas Company

Address

P.O. Box 289, Farmington, New Mexico

Reason(s) for filing (Check proper box)

New Well



Change in Transporter of:

Recompletion



Oil



Dry Gas



Change in Ownership



Casinghead Gas



Condensate



Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 29-7 Unit	Well No. 65 A	Pool Name, Including Formation Blanco Mesa Verde	Kind of Lease State, Federal or Fee	SF	Lease No. 078424
Location Unit Letter <u>J</u> : <u>1840</u> Feet From The <u>S</u> Line and <u>1760</u> Feet From The <u>E</u> Line of Section <u>22</u> Township <u>29-N</u> Range <u>7-W</u> , NMPM, <u>Rio Arriba</u> County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)				
El Paso Natural Gas Company	P. O. Box 289, Farmington, New Mexico				
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)				
El Paso Natural Gas Company	P. O. Box 289, Farmington, New Mexico				
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 22	Twp. 29	Rge. E	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 10-8-79	Date Compl. Ready to Prod. 9-2-80	Total Depth 8043'			P.B.T.D. 8036'			
Elevations (DF, RKB, RT, GR, etc.) 6772' GL	Name of Producing Formation Mesa Verde		Top Oil/Gas Pay 5236'		Tubing Depth 6094'			
Perforations 5236, 5254, 5280, 5309, 5329, 5337, 5344, 5365, 5371, 5377, 5403, 5410, 5417, 5477, 5748, 5756, 5764, 5772, 5780, 5788, 5796, 5809, 5825, 8531, 5843, 5857, 5864, 5880, 5898, 5903, 5918, 5955, 5073, 6018, 6026, 6033, 6060, 6084, 6104,					Depth Casing Shoe 8043'			
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT 6113'		
17 1/2"		13 3/8"		236'		327 cu. ft.		
12 1/4"		9 5/8"		3890'		572 cu. ft.		
8 3/4"		7 "		6350 & 3762'		667 cu. ft.		
6 1/4"		4 1/2"		6225' & 8043'		336 cu. ft.		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 11294	Length of Test 3 hrs.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Calc. A. O. F.	Tubing Pressure (shut-in) 666	Casing Pressure (shut-in) 695	Choke Size 3/4 variable

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Drilling Clerk

9-16-80

(Initial)

(Date)

OIL CONSERVATION DIVISION

SEP 25 1980

APPROVED _____, 10

Original Signed by FRANK T. CHAVEZ

BY _____ SUPERVISOR DISTRICT # 3

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiply completed wells.

