

OIL CONSERVATION DIVISION

P. O. BOX 2000

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

LAND OFFICE	
TRANSPORTER	
OPERATOR	
REGISTRATION OFFICE	

El Paso Natural Gas Company

Address

P.O. Box 289, Farmington, NM 87401

Reason(s) for filing (Check proper box)

New Well ☒
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 29-7 Unit	Well No. 65A	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal or Fee SF	Lease No. 078424
Location Unit Letter <u>J</u> , 1840 Feet From The <u>South</u> Line and 1760 Feet From The <u>East</u> Line of Section <u>22</u> Township <u>29-N</u> Range <u>7-W</u> , NMPM, <u>Rio Arriba</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 289, Farmington, NM 87401	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 289, Farmington, NM 87401	
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 22
	Twp. 29-N	Rge. 7-W
	Is gas actually connected? When	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 10-8-79	Date Compl. Ready to Prod. 8-26-80	Total Depth 8043'	P.B.T.D. 8036'					
Elevations (DF, RKB, RT, GR, etc.) 6772' GL	Name of Producing Formation Dakota	Top Oil/Gas Pay 7822'	Tubing Depth 7966'					
Perforations 7822, 7825, 7832, 7834, 7836, 7838, 7840, 7842, 7851, 7853, 7908, 7910, 7936, 7940, 7986, 7988, 8005, 8008'			Depth Casing Shoe 8043'					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2"	13 3/8"	236'	327 cu. ft.					
12 1/4"	9 5/8"	3890'	572 cu. ft.					
8 3/4"	7"	6350-3762'	667 cu. ft.					
6 1/4"	4 1/2"	6225-8043'	336 cu. ft.					

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 204	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in) 1800	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Drilling Clerk

(Title)

9-16-80

(Date)

OIL CONSERVATION DIVISION

SEP 25 1980

APPROVED _____, 19____

Original Signed by FRANK T. CHAVEZ

BY _____
SUPERVISOR DISTRICT # 3

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Form C-104 must be filed for each pool in multiply

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