

OIL CONSERVATION DIVISION

API # 30-039-21917

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NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator BURLINGTON RESOURCES OIL & GAS CO. Lease SAN JUAN 29-7 UNIT Well No. 65A

Location
of Well: Unit J Sect 22 Twp. 029N Rge. 007W County RIO ARRIBA

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	MESAVERDE	Gas	Flow	Tubing
Lower Completion	DAKOTA	Gas	Flow	Tubing

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in 6/17/97	Length of time shut-in 72 Hours	SI press. psig 266	Stabilized? (Yes or No)
Lower Completion	6/17/97	120 Hours	10	

FLOW TEST NO. 1

Commenced at (hour,date)*		6/20/97		Zone producing (Upper or Lower)		UPPER	
TIME (hour,date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE TEMP	REMARKS		
		Upper Completion	Lower Completion				
6/21/97	96 Hours	166	10		Dakota not producing		
6/22/97	120 Hours	164	10		"	"	"
					"	"	"

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hours. _____ Grav. _____ GOR _____

Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____

MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

(Continue on reverse side)