

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
JUL 10 1998

Sundry Notices and Reports on Wells

90 JUL 10 PM 1:50

1. Type of Well

GAS

5. Lease Number

SF-078424

6. If Indian, All. or

Tribe Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

RECEIVED
JUL 24 1998

Unit Agreement Name

San Juan 29-7 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

OIL CON. DIV.
DIST. 8

8. Well Name & Number

San Juan 29-7 U#65A

9. API Well No.

30-039-21917

4. Location of Well, Footage, Sec., T, R, M

1840' FSL 1760' FEL, Sec. 22, T-29-N, R-7-W, NMPM

10. Field and Pool

Mesaverde/Dakota

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Commingle

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached procedure and wellbore diagram. A DHC will be applied for.

14. I hereby certify that the foregoing is true and correct.

Signed Reggie Bradfield (LTL8) Title Regulatory Administrator Date 7/13/98
TLW

(This space for Federal or State Office use)

APPROVED BY IS/Duane W. Spencer Title _____ Date JUL 21 1998

CONDITION OF APPROVAL, if any:

NMCO

San Juan 29-7 Unit #65A
Blanco Mesaverde / Basin Dakota
1840' FSL, 1760' FEL
Unit J, Sec. 22, T-29-N, R-7-W
Latitude / Longitude: 36° 42.54822' / 107° 33.29406'
Recommended Commingle Procedure 7/7/98

NOTE: ALL DEPTHS ARE MEASURED FROM KB. KB to GL was 16'

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Prior to moving in rig, make one-call and then verify rig anchors and dig pit.
2. MIRU workover rig. NU relief-line and blow well down (kill with 2% KCL water only if necessary). ND WH and NU BOP with offset spool and stripping head. Test and record operation of BOP rams. Replace any WH valves that do not operate properly. Test secondary seal and install or replace if necessary. **NOTE: Have WH serviced at machine shop as needed. A single-tubing donut and WH will be needed.**
3. **Dakota, 2-3/8", 4.7#, J-55 tubing set at 7966' (259 jts).** Broach 2-3/8" tubing and set tubing plug in nipple (1-25/32" ID) at 7933'. Fill tubing with half of its volume of 2% KCL water to insure the tubing plug will be held in place. **Mesaverde, 1-1/2", 2.9#, J-55 tubing set at 6094' (191 jts).** PU additional joints of 1-1/2" tubing and tag for fill on top of packer at 6170'. If fill is present, TOO H with 1-1/2" tubing, LD orange-peeled jt, and then round-trip 1-1/2" tubing to CO on top of packer with air/mist. **NOTE: When using air/mist, mist rate must not be less than 12 bph.** TOO H and LD 1-1/2" tubing. ND offset spool. Pick straight up on 2-3/8" tubing to release Baker Model "G-22" seal assembly from 7" Baker Model "D" packer (seal assembly set with 14,000# compression). TOO H and stand back 2-3/8" tubing. LD seal assembly. Visually inspect tubing for corrosion, and replace any bad joints. Check tubing for scale and notify Operations Engineer if it is present.
4. PU and TIH with 5-3/4" washover shoe, washover assembly, and 2-3/8" tubing. Mill over upper slips on the packer with air/mist. TOO H with washover assembly and LD. PU and TIH with tubing spear and 2-3/8" tubing. Spear packer and TOO H. LD packer.
5. PU 3-7/8" bit, bit sub, and watermelon mill on 2-3/8" tubing and round-trip to PBTD (8036'), cleaning out with air/mist. Speak with Operations Engineer, and if necessary, determine the best way to remove scale from the casing and perforations.
6. TIH with one joint of 2-3/8" 4.7# tubing with expendable check, F-nipple (one joint off bottom), then 1/2 of the 2-3/8" production tubing. Run a broach on sandline to insure that the tubing is clear. TIH with remaining 2-3/8" tubing. Replace any bad joints. CO to PBTD with air/mist.
7. PU above the Mesaverde perforations at 5236' and flow the well naturally, making short trips for cleanup when necessary.
8. Land tubing at 7966'. Obtain pitot gauge from casing and report this gauge. Broach the upper 1/2 of the production tubing. ND BOP and NU single-tubing hanger WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. If well will not flow on its own, make swab run to F-nipple. RD and MOL. Return well to production.

Recommended: *L. Tom Loveland* Operations Engineer 7/7/98
Approved: *Bruce W. Boyer* 7-8-98
Drilling Superintendent

Operations Engineer: L. Tom Loveland

Office 326-9771
Pager 324-2568
Home 564-4418

San Juan 29-7 Unit #65A

CURRENT

Blanco Mesaverde/Basin Dakota

1840' FSL, 1760' FEL,
SE Section 22, T-29-N, R-7-W, Rio Arriba County, NM
Latitude/Longitude: 36°42.5482'/107°33.2941'

Today's Date: 7-7-98

Spud: 10-8-79

Completed: 11-1-80

Elevation: 6772' (GL)

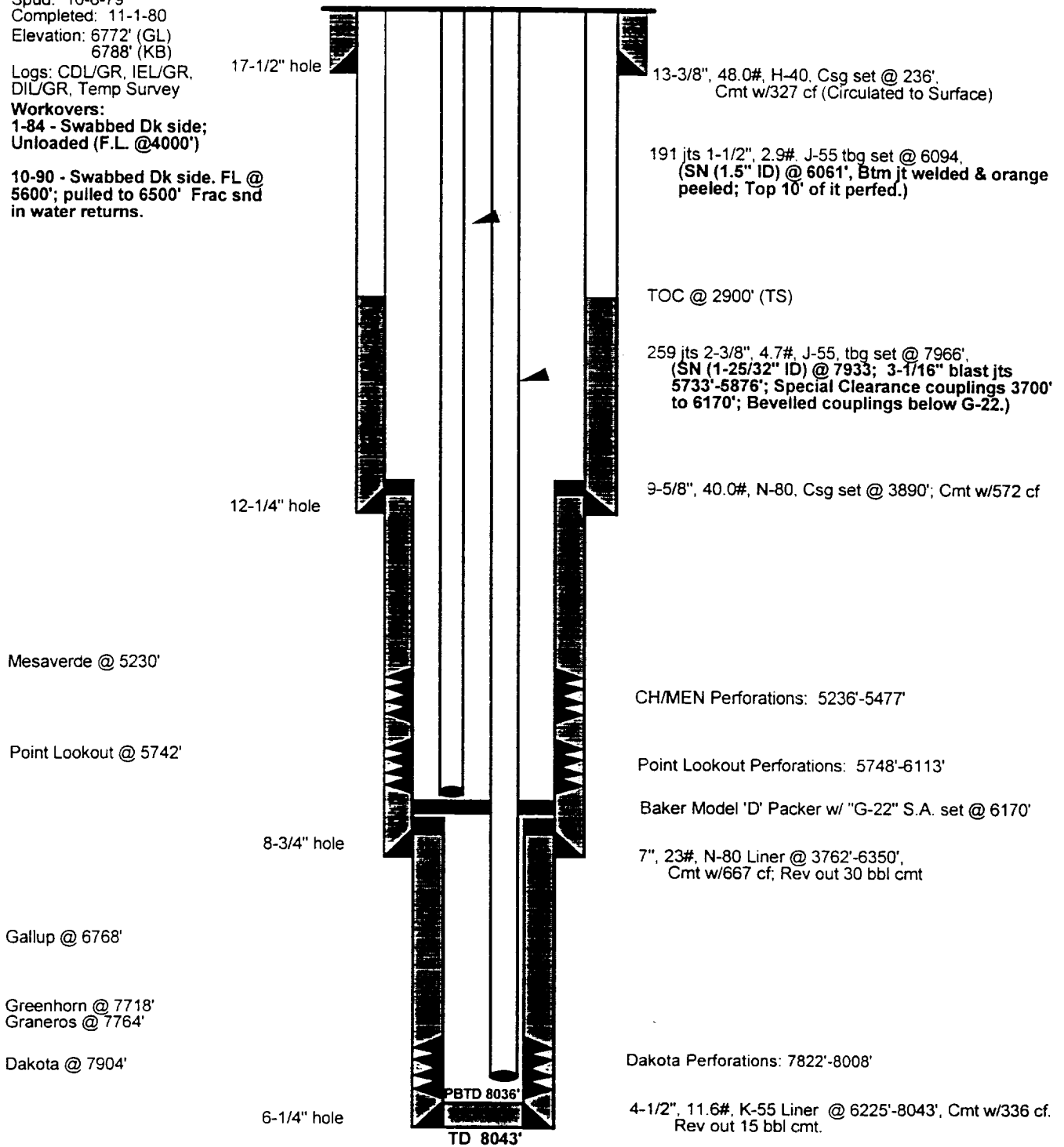
6788' (KB)

Logs: CDL/GR, IEL/GR,
DIL/GR, Temp Survey

Workovers:

1-84 - Swabbed Dk side;
Unloaded (F.L. @4000')

10-90 - Swabbed Dk side. FL @
5600'; pulled to 6500' Frac sand
in water returns.



| Initial Potential | | Production History | Gas | Oil | Ownership | Pipeline |
|-------------------|-----------------------|--------------------|-----------------|------------|-----------|-------------|
| Initial AOF: | 11294 Mcfd (7/80)(MV) | Cumulative: | 1.827 Bcf (MV) | 9.8 Mbo | GWI: | 62.52% (MV) |
| Initial AOF: | 204 Mcfd (7/80)(DK) | Cumulative: | 369.8 MMcf (DK) | 0.0 Mbo | GWI: | 63.69% (DK) |
| Current SICP: | 463 psig (6/93)(MV) | Current: | 207.0 Mcfd (MV) | 0.9 bbls/d | NRI: | 52.84% (MV) |
| Current SICP: | 400 psig (4/93)(DK) | Current: | 0.0 Mcfd (DK) | 0.0 bbls/d | NRI: | 52.98% (DK) |
| | | | | | TRUST: | 4.40% (MV) |
| | | | | | TRUST: | 7.10% (DK) |