



NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE  
1000 RIO BRAZOS ROAD  
AZTEC NM 87410  
(505) 334-6178 FAX: (505) 334-6170  
[http://emnrd.state.nm.us/ocd/District III/3ddistrict.htm](http://emnrd.state.nm.us/ocd/District%20III/3ddistrict.htm)

GARY E. JOHNSON  
Governor

Jennifer A. Salisbury  
Cabinet Secretary

June 29, 1999

Ms Peggy Bradfield  
Burlington Resources O&G Co  
PO Box 4289  
Farmington NM 87499-4289

Re: San Juan 29-7 Unit #65A, J-22-29N-07W, API# 30-039-21917, DHC

Dear Ms Bradfield:

Your recommended allocation of commingled production for the referenced well is hereby accepted as follows:

	Gas	Oil
Mesa Verde	85%	100%
Dakota	15%	0%

Yours truly,

Ernie Busch  
District Geologist/Deputy O&G Inspector

cc: Jim Lovato-Farmington BLM  
David Catanach-NMOCD Santa Fe  
Well file

SJ 297#65A.DHC

## **BURLINGTON RESOURCES**

March 29, 1999

New Mexico Oil Conservation Division  
1000 Rio Brazos Road  
Aztec, New Mexico 87410

Re: San Juan 29-7 Unit #65A  
1840'FSL, 1760'FEL Section 22, T-29-N, R-7-W  
30-039-21917

Gentlemen:

Attached is a copy of the allocation for the commingling of the subject well. DHC-1875 was issued for this well.

Gas:	Mesa Verde	84.8%
	Dakota	15.2%
Oil:	Mesa Verde	100%
	Dakota	0%

These allocations are based on historical data from the Mesa Verde and Dakota. Please let me know if you have any questions.

Sincerely,



Peggy Bradfield  
Regulatory/Compliance Administrator

Xc: NMOCD – Santa Fe  
Bureau of Land Management – Farmington

**San Juan 29-7 Unit #65A**  
**Production Allocation**

**Gas**

*Mesaverde Production:	329,396 Mcf	84.8%
*Dakota Production	59,130 Mcf	15.2%
Total:	<u>388,526</u>	<u>100.0%</u>

**Oil**

*Mesaverde Production:	1,760 BBls	100.0%
*Dakota Production	0 BBls	0.0%
Total:	<u>1,760</u>	<u>100.0%</u>

\*Used 3 years, 1987-1989, because this is the most stable of the available production data. Both zones experienced flush initial production and then varying shut-in periods from late 1980 until 1987, and from 1991 forward, the DK was having extreme difficulties with liquid loading. Using the 1987-1989 production data will also minimize the effects of shut-ins during any one of the 3 years.