

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR  
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR  
PO Box 289, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1540'S, 1180'E  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Change Plans <input checked="" type="checkbox"/>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well has been approved as a Mesa Verde completion. It is now planned to complete as a Mesa Verde - Dakota dual with the following casing program:

Hole Size	Csg. Size	Wt./Ft.	Setting Depth	Quantity of Cement
17"	13 3/8"	40.0#	200'	240 cu. ft.
12 1/4"	9 5/8"	40.0#	3985'	629 cu. ft.
8 3/8"	7"	23.0#	3835-6400'	503 cu. ft.
6 1/4"	4 1/2"	11.6#	6250-8095'	322 cu. ft.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

18. I hereby certify that the foregoing is true and correct

SIGNED D. G. Busco TITLE Drilling Clerk DATE June 28, 1979

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

5. LEASE  
SE 078945

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
San Juan 29-7 Unit

8. FARM OR LEASE NAME  
San Juan 29-7 Unit

9. WELL NO.  
40A (MD)

10. FIELD OR WILDCAT NAME  
Blanco Mesa Verde Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 28, T-29-N, R-7-W NMPM

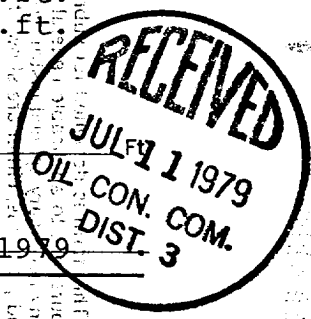
12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6844' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



\*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY

*OK*

# WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

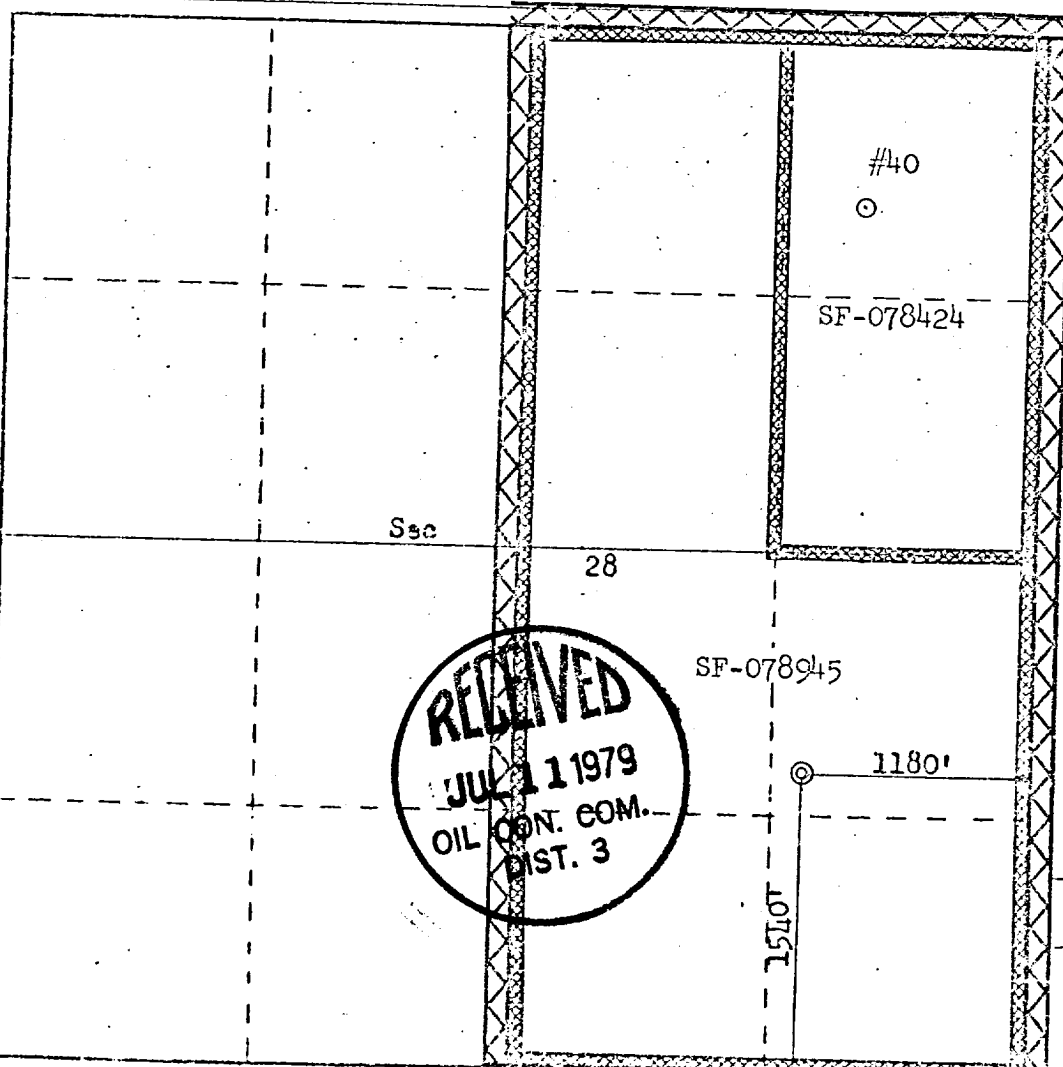
Operator <b>EL PASO NATURAL GAS COMPANY</b>			Lease <b>SAN JUAN 29-7 UNIT (SF-078945)</b>		Well No. <b>LOA</b>
Map Letter <b>I</b>	Section <b>28</b>	Township <b>29N</b>	Range <b>7W</b>	County <b>RIO ARRIBA</b>	
Actual Footage Location of Well: <b>1540</b> feet from the <b>South</b> line and <b>1180</b> feet from the <b>East</b> line.					
Ground Level Elev. <b>6844</b>	Producing Formation <b>Mesa Verde - Dakota</b>		Pool <b>Basin Dakota Blanco Mesa Verde</b>	Dedicated Acres per <b>320.00 &amp; 320.00</b>	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. NOTE: THIS PLAT IS REISSUED TO SHOW DUAL COMPLETION DEDICATION. 5-31-79



## CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*A. D. Buice*

Drilling Clerk

El Paso Natural Gas

June 28, 1979

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

August 16, 1979

Registered Professional Surveyor

*Fred B. Kerr Jr.*

3950

Operations Plan - San Juan 29-7 Unit #40

D. Wellhead Equipment: 12" 900 ser. x 13 3/8" casing head. 12" 900 x 10" 900 xmas tree.

V. Cementing:

13 3/8" surface casing - use 217 sks. of Class "B" cement with 1/4# gel-flake per sack and 3% calcium chloride (240 cu.ft. of slurry, 100% excess to circulate to surface). WOC 12 hours. Test casing to 600#/30 minutes.

9 5/8" intermediate casing - use 315 sks. of 65/35 Class "B" Poz with 6% gel and 2% calcium chloride (8.3 gallons of water per sack) followed by 100 sks. of Class "B" with 2% calcium chloride (629 cu.ft. of slurry, 50% excess to cover Ojo Alamo). Run temperature survey at 8 hours. WOC 12 hours. Test casing to 1200#/30 minutes.

7" liner - precede cement with 20 barrels of gel water (2 sks. gel) Cement with 362 sks. of 50/50 Class "B" Poz with 2% gel, 0.6% Halad-9, 6.25# gilsonite plus 1/4# Flocele per sack (503 cu.ft. of slurry, 70% excess to circulate liner). WOC 18 hours.

4 1/2" liner - precede cement with 20 barrels of gel water (2 sks. gel) Cement with 232 sks. of 50/50 Class "B" Poz with 2% gel, 0.6% Halad-9, 6.25# gilsonite plus 1/4# Flocele per sack (322 cu.ft. of slurry, 70% excess to circulate liner). WOC 18 hours.

GDM:pb