

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

El Paso Natural Gas Company

Address
P.O. Box 289, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:		Other (Please explain)	
Recompletion	☐	Oil	☐	Dry Gas	☐
Change in Ownership	☐	Casinghead Gas	☐	Condensate	☐

If change of ownership give name
and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 29-7 Unit	Well No. 40A	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Free SF	Lease No. 078945
Location Unit Letter <u>I</u> : <u>1540</u> Feet From The <u>South</u> Line and <u>1180</u> Feet From The <u>East</u> Line of Section <u>28</u> Township <u>29-N</u> Range <u>7-W</u> , NMPM, Rio Arriba County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 289, Farmington, New Mexico					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 289, Farmington, New Mexico					
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 28	Twp. 29-N	Rge. 7-W	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Res'v.	Diff. Res'v.
		X	X					
Date Spudded 9-23-79	Date Compl. Ready to Prod. 8-18-80	Total Depth 8102'	P.B.T.D. 8095					
Elevations (DF, RKB, RT, GR, etc.) 6844' GL	Name of Producing Formation Dakota	Top GR/Gas Pay 7861'	Tubing Depth 8058'					
Perforations 7861, 7866, 7871, 7877, 7882, 7890, 7897, 7904, 7932, 7943, 7949, 7956, 7969, 7975, 8001, 8019, 8036, 8062, 8071, 8077, 8088'			Depth Casing Shoe 8102'					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2"	13 3/8"	219'	325 cf.					
12 1/4"	9 5/8"	3985'	583 cf.					
8 3/4"	7"	3794' - 6404'	680 cf.					
6 1/4"	4 1/2"	6305' - 8102'	323 cf.					
	2 3/8"	8058'						

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 1202	Length of Test 3 hrs	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.) Cal. A.O.F.	Tubing Pressure (shut-in) SI 1837	Casing Pressure (shut-in)	Choke-Size 3/4 variable

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Drilling Clerk

August 29, 1980

OIL CONSERVATION DIVISION

APPROVED

SEP 3 1980

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool to multiply