

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
Gas

2. Name of Operator
MERIDIAN OIL

3. Address & Phone Number of Operator
P. O. Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Section, T, T, M
1540' FSL, 1180' FEL, Section 28, T-29-N, R-07-W

5. Lease Number
SF-078945
6. If Indian, All. or
Tribe Name

7. Unit Agreement
San Juan 29-7 Unit

8. Well Name & Number
S J 29-7 Unit #40A
9. API Well No.

10. Field and Pool
Basin Dakota
11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA	
Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

The Dakota formation of this Dakota - Mesaverde dual completed well is currently inactive. It is believed that there is an obstruction in the Dakota string of tubing, possibly a swab cup. It is intended to pull both strings of tubing and re-run free of obstructions per the attached procedure.

RECEIVED
BLM
93 MAY 28 PM 3:23
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct.

Signed *Ray Bradfield* (KS) Title Regulatory Affairs Date 5/25/93

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

NMOCD

ACCEPTED FOR RECORD

JUN 01 1993

FARMINGTON DISTRICT OFFICE

RV

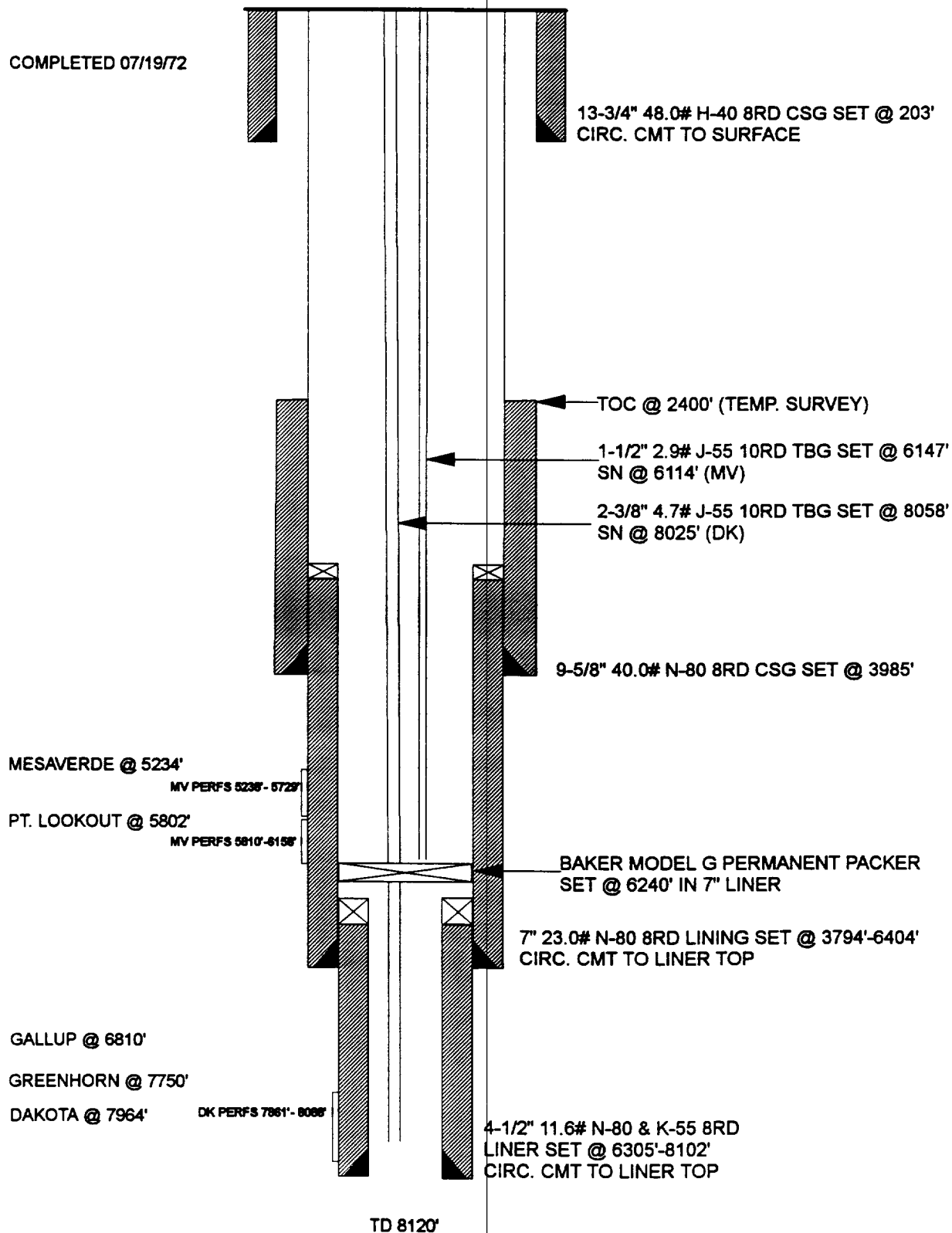
SAN JUAN 29-7 UNIT #40A

CURRENT

BASIN DAKOTA/BLANCOMESAVERDE

SE/4, SECTION 28, T-29-N, R-07-W, RIO ARriba COUNTY, NM

COMPLETED 07/19/72



**San Juan 29-7 Unit #40A
SE/4 Section 28, T-29-N, R-07-W
Dakota Tubing Clean-out**

Note: Notify BLM (599-8907) and NMOCD (334-6178) 24 hours before rig activity.

1. Rig up wireline and set chokes in seating nipples in Dakota 2-3/8" tubing @ 8025' and in Mesaverde 1-1/2" tubing @ 6114', prior to moving rig on location. Test location rig anchors and repair if necessary.
2. Hold safety meeting. MIRU. Comply with all NMOCD, BLM, and MOI rules and regulations. Place fire and safety equipment in strategic locations. NU relief line to pit.
3. Attempt to blow down both Dakota and Mesaverde strings of tubing. If either string does not blow down, set choke above leak in tubing. If tubing continues to leak, kill well with 2% KCl water.
4. ND WH, NU BOP stack with 1-1/2" pipe rams. TOOH with 6147' (190 joints) of Mesaverde 1-1/2", 2.90# J-55 8rd tubing.
5. Change out pipe rams for 2-3/8" tubing. Attempt to unseat Baker Model G-22 Locator Type Seal Assembly from permanent packer by picking up on 2-3/8" tubing. If attempts to unseat seal assembly are unsuccessful, it may be necessary to chemical cut tubing and mill packer. TOOH with 8058' (261 joints) of Dakota 2-3/8", 4.7# J-55 10rd tubing. Inspect tubing visually and replace all bad joints. Clean out all obstructions from tubing.
6. TIH with expendable check valve, seating nipple one joint off bottom, and Dakota 2-3/8" tailpipe, Baker Model G-22 Locator Type Seal Assembly and remaining 2-3/8" tubing. Land tubing @ 8058'. Seal assembly should be located in packer @ 6240'.
7. TIH with expendable check valve, seating nipple one joint off bottom, and Mesaverde 1-1/2" tubing. Land tubing @ 6147'.
8. ND BOP's. NU WH. Pump out expendable check valves and return both Dakota and Mesaverde formations to dual production. Swab well if necessary.

Approve: _____
K. F. Raybon

Concur: _____
W. D. Lingo

KS