THE APPLICATION OF EL PASO NATURAL GAS COMPANY FOR A DUAL COMPLETION

ORDER NO. MC-1

ADMINISTRATIVE ORDER OF THE OIL CONSERVATION DIVISION

Under the provisions of Rule 112-A El Paso Natural Gas Company made application to the New Mexico Oil Conservation Division on June 10, 1980, for permission to dually complete its San Juan 29-7 Unit Well No. 77A located in Unit O of Section 33, Township 29 North, Range 7 West, NMPM, Rio Arriba County, New Mexico, in such a manner as to permit production of gas from the Blanco-Mesaverde Pool and from the Basin-Dakota Pool.

NOW, on this 17th day of June, 1980, the Division Director finds:

- (1) That application has been filed under the provisions of Rule 112-A of the Division's Rules and Regulations;
- (2) That satisfactory information has been provided that there are no other operators of offset acreage;
- (3) That the proposed dual completion will not cause waste nor impair correlative rights.
- (4) That the mechanics of the proposed dual completion are feasible and consonant with good conservation practices.

IT IS THEREFORE ORDERED:

That the applicant herein, El Paso Natural Gas Company, be and the same is hereby authorized to dually complete its San Juan 29-7 Unit Well No. 77A located in Unit O of Section 33, Township 29 North, Range 7 West, NMPM, Rio Arriba County, New Mexico, in such a manner as to permit production of gas from the Blanco-Mesaverde Pool and from the Basin-Dakota Pool through parallel strings of tubing.

PROVIDED HOWEVER, That applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A.

. PROVIDED FURTHER, That applicant shall take packer-leakage tests upon completion and annually thereafter.

IT IS FURTHER ORDERED: That jurisdiction of this cause is hereby retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

JOE D. RAMEY

Division Director

OIL CONSERVATION COMMISSION	DATE	Ine/1,1980
BOX 2088		0
SANTA FE, NEW MEXICO	RE:	<u> </u>
		Proposed DHC
		Proposed NSL
		Proposed SWD
		Proposed WFX
		Proposed PMX
		•
Gentlemen:		
I have examined the applicati	on dated fue 10	1980
Gentlemen: I have examined the application of the Composition of the	S. J. 29-7 2lit	#774 0-33-79N-7W
Operator	Lease and Well No.	Unit, S-T-R
and my recommendations are as foll	ows:	
·		
	Yours	very truly,
	F	end 5 Jag

NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO APPLICATION FOR MULTIPLE COMPLETION

Operator		County	Date
·			
El Paso Natural Gas Co	0	Rio Arriba	6-4-80 Well No.
Box 280 Farmington	Nov. Marrian 07401	G 7 00 7 11 1	A.
Box 289, Farmington, Particular Section Unit	otion To	San Juan 29-7 Unit	Range
of Well 0	33	29N	7W
1. Has the New Mexico Oil Conservation			of a well in these same pools or in the same
zones within one mile of the subject	_	NO	
2. If answer is yes, identify one such i	nstance: Order No. *		and Well No.:
	•	Re: NMOCC Memo 18-58	
3. The following facts are submitted:	Upper	Intermediate	Lower
, and the second	Zone	Zone	Zone
a. Name of Pool and Formation	Blanco Mesa Verde	`	Basin Dakota
b. Top and Bottom of	1	-	Dasin Dakota
Pay Section	4585 - 5117	•	7285 - 7320
(Perforations)			7320
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production			
(Flowing or Artificial Lift)	Flow		Flow
4. The following are attached. (Please	check YES or NO)		
Yes No_			
X a. Diagrammatic Sketch	of the Multiple Completion	n, showing all casing strings, incl	uding diameters and setting depths, central-
izers and/or turboliz	ers and location thereof, qu	nantities used and top of cement,	perforated intervals, tubing strings, including
			such other information as may be pertinent.
b. Plat showing the loc of operators of all les	ases offsetting applicant's	lease. * See Relow	offset leases, and the names and addresses
			lieu thereof, evidence that said offset opera-
tors have been furni	shed copies of the applica		•
			ucing zones and intervals of perforation in- all be submitted as provided by Rule 112-A.)
5. List all offset operators to the lease			
* This is an inside un	it well and El Pas	o Natural Gas Co. oper	ates all offsets to this well.
		·	ACII IED I
			SILLIATO I
			13/1/20
			10/900
			MM COM
			3
			1112 31111
6. Were all operators listed in Item 5 a	bove notified and furnished	a copy of this application? YE	SNO If answer is yes, give
date of such notification		·	
CERTIFICATE: I, the undersigned,			the El Paso Natural
(c	ompany), and that I am aut	thorized by said company to make	this report; and that this report was prepared
under my supervision and direction and t	mai the facts stated therein	i are true, correct and complete to	the best of my knowledge.
			1 -
			11.200
		- 7	Signature

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

^{*}Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

El Paso Natural Gas Co., San Juan 29-7 Unit #77A
Section 33, T-29-N, R-7-W

Dual String	
Xmas Tree	Zero reference point 10.0' above top
	flange of tubing hanger.
	i
	13 3/8" 48.0# H-40 casing set at approximately 200' with sufficient
. ".	cement to circulate to surface.
	1 1/2" 2.9# EUE 10 rd. Mesa Verde Tubing.
1 1111	
A	7" Liner Hanger.
V	9 5/8" 40.0# N-80 casing set at approximately 3320 with
	sufficient cement to fill to 1960 (Top of Ojo Alamo).
1 1 1 1 1 1	Cliff House formation will be selectively perforated and sand water
	fractured.
1 1 14	
	Point Lookout formation will be selectively perforated and sand water fractured.
1 1114	T II. 90 Q II. 1 Q Q Q X Y Y Q Q X Y Y Y Y Y Y Y Y Y Y
	7", 23.0# N-80 liner set from approximately 3170 to 5717' with sufficient cement to circulate top of liner at 3170 '.
	• • • • • • • • • • • • • • • • • • •
	— Permanent Production Packer
M N	— 4 1/2" liner hanger.
	page 1 0 1980
	JUN 10 1980
	Wist. 3
	Crongred formation will be relatively automated to 1
	— Graneros formation will be selectively perforated and sand water fractured.
	Dakota formation will be selectively perforated and sand water
	fractured.
	2 3/8" EUE 4.7#, 8 rd Dakota tubing.
D	4 1/2", 11.6# K-55 liner set from approximately 5567' to 7420
•	with sufficient cement to circulate top of liner at 5567.