UNITED STATES	5. LEASE		
DEPARTMENT OF THE INTERIOR	SF 078425		
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
deologione donver	1499 1 171		
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME		
- • · · · · · · · · · · · · · · · · · ·	San Juan 29-7 Unit		
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME		
1. oil gas	San Juan 29-7 Unit		
well well x other	9. WELL NO.		
2. NAME OF OPERATOR	60A		
El Paso Natural Gas Company	10. FIELD OR WILDCAT NAME		
3. ADDRESS OF OPERATOR	Basin Dakota & Blanco MV		
PO Box 289, Farmington, NM 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Sec.34, T-29-N, R-7-W		
below.)	NMPM		
AT SURFACE: 1840'S, 1520'E AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE		
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Rio Arriba NM		
AT TOTAL DEPTH:	14. API NO.		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	100 A 100 A 100 A		
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)		
	6672 GL		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF			
SHOOT OR ACIDIZE	그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그		
REPAIR WELL	(NOTE: Report results of multiple completion or zone		
PULL OR ALTER CASING	change on Form 9–330.)		
MULTIPLE COMPLETE			
CHANGE ZONES			
ABANDON*			
(other) Change Plans X	그 그 그 그 사람들이 가는 그 그 그 가는 그 것이 없다.		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	e all pertinent details, and give pertinent dates,		
including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinen	rectionally drilled, give subsurface locations and		
This well has been approved as a single Mesa	Verde completion. It is now		
planned to dually complete in the Mesa Verde			
following casing and cementing programs:	and banded formations using the		
TOTTOWING CUBING MIC CONCILCTING PROGRAMS.			

Hole Size	Csg.Size	Wt./Ft.	Depth	Quantity of Cement
17 1/2"	13 3/8"	48.0#H-40	200'	278 cu.ft.circ. to surface
12 1/4"	9 5/8"	40.0#N-80	3745'	590 cu.ft.to cover Ojo Alamo
8 3/4"	7"	23.0#N-80	3595-6202'	666 cu.ft.to circ. liner
6 1/4"	4 1/2"	11.6#K-55	6052-7910'	324 cu.ft.to-circ. liner

Subsurface Safety Valve: Manu. and Type ____ 18. I hereby certify that the foregoing is true and correct - TITLE Drilling Clerk

(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY: _ TITLE .

*See Instructions on Reverse Side



OCT 2 6 1979

NE "EXICO OIL CONSERVATION COMMISSIO" WELL LUCATION AND ACREAGE DEDICATION . LAT

GCol)

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section won tra SAN JUAN 29-7 UNIT (SF-078425) EL PASO NATURAL GAS COMPANY 60**A** State Courter Lownendp 29N RIO ARRIBA Actual Postage Location of Well: South East foot from the feet from the Grund Lyvel Fiev. iste aucting i consistion Dedicated Acri&: 320.00 Basin Dakota Mesa Verde-Dakota Blanco Mesa Verde 320.00 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Unitization If answer is "yes," type of consolidation ._ Yes If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.), No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. NOTE: THIS PLAT REISSUED TO SHOW CORRECTED FOOTAGE AND ELEVATION CERTIFICATION THIS PLA IS REISSUED NOTE: I hereby certify that the information con-TO REFLECT DUAL COMPLETION. tained herein is true and complete to the 9-5-79 best of my knowledge and belief. #60 Maco Drilling Clerk El Paso Natural Gas Co. October 18, 1979 Sec 34 I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or is true and correct to the best of my knowledge and belief. OCT 2 6 1979 Date Surveyed .U. S. GEOLOGICAL SURVEY DURANGO, COLO.

1320 1660

Operations Plan San Juan 29-7 Unit #60A (MD)

I. Location: 1840'S, 1520'E, Section 34, T-29-N, R-7-W, Rio Arriba County, NM

Field: Blanco Mesa Verde & Basin Dakota Elevation: 6672'GL

II. Geology:

Α.	Formation	Tops:	Surface	San Jose	Menefee	52501
			Ojo Alamo	2488'	Point Lookout	5602'
			Kirtland	2676'	Gallup	6675 '
			Fruitland	3168'	Greenhorn	7567 '
			Pic.Cliffs	s 3418'	Graneros	7622 '
			Lewis	3543'	Dakota	7779 '
			Mesa Verde	e 5056 '	Total Depth	7910'

- B. Logging Program: CR-Ind. and GR-Density at Total Depth.
- C. Coring Program: none
- D. Natural Gauges: 5602', 6675', 7622', 7779' and at Total Depth. Also gauge any noticeable increase in gas. Record all gauges in daily drilling report and on morning report.

III. Drilling:

A. Mud Program: mud from surface to 3745'. Gas from intermediate casing to Total Depth.

IV. Materials:

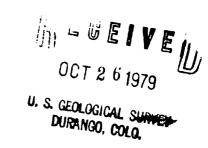
Α.	Casing Program:	Hole Size	e Depth	Csg.Size	Wt.&Grade
		17 1/2" 12 1/4" 8 3/4" 6 1/4"	200' 3745' 3595-6202' 6052-7910'	13 3/8" 9 5/8" 7" 4 1/2"	48.0# H-40 40.0# N-80 23.0# N-80 11.6# K-55

B. Float Equipment: 13 3/8" surface casing - guide shoe.

9 5/8" intermediate casing - guide shoe and differential automatic fill up float collar. Five stabilizers, one each on every other joint above shoe. Run float collar two joints above shoe.

7" liner - 7" liner hanger with neoprene packoff. Geyser shoe and flapper type float collar. Four centralizers, one each on every other joint above shoe.

4 1/2" liner - 4 1/2" liner hanger with neoprene packoff. Geyser shoe and flapper type float collar.



- C. Tubing: 7910' of 2 3/8", 4.7#, J-55 EUE 8rd tubing open ended on bottom with common pump seating nipple and pump out plug one joint above bottom.
 - 6202' of 1 1/2", 2.9#, J-55 EUE 10rd tubing with a perf sub and common pump seating nipple one joint above bottom. Bottom joint to be bull plugged.
- D. Wellhead Equipment: 12" 3000 x 13 3/8" casing head. 12" 3000 x 10" 3000 dual xmas tree.

V. Cementing:

- 13 3/8" surface casing use 236 sks. of Class "b" cement with 1/4# gel-flake per sack and 3% calcium chloride (278 cu.ft. of slurry, 100% excess to circulate to surface). WOC 12 hours. Test casing to 600#/30 minutes.
- 9 5/8" intermediate casing use 292 sks. 65/35 Class "B" Poz with 6% gel, 2% calcium chloride and 8.3 gallons water per sack followed by 100 sks. Class "B" neat with 2% calcium chloride (590 cu.ft. of slurry, 50% excess to cover Ojo Alamo). Run temperature survey at 8 hours. WOC 12 hours. Test casing to 1200#/30 minutes.
- 7" liner precede cement with 30 bbls. gel water (3 sks. gel). Cement with 479 sks. 50/50 Class "B" Poz with 2% gel, 6.15# gilsonite, 1/4# flocele and 0.6% Halad-9 (or equivalent fluid loss additive) (666 cu.ft. of slurry, 70% excess to circulate liner). WOC 12 hours. Test casing to 1200#/30 minutes.
- 4 1/2" liner precede cement with 40 bbls. gel water (4 sks. gel). Cement with 100 sks. Class "B" cement with 8% gel, 1/4 cu.ft. fine gilsonite per sack and 0.4% HR-7 followed by 100 sks. Class "B" cement with 1/4# fine tuf-plug per sack and 0.4% HR-7 (324 cu.ft. of slurry, 70% excess to fill to circulate liner). WOC 18 hours.



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