

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT

RECEIVED
SEP 29 1981
OIL CON. COM.
DIST. 3

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. SF 078425							
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME							
2. NAME OF OPERATOR El Paso Natural Gas Company				7. UNIT AGREEMENT NAME San Juan 29-7 Unit							
3. ADDRESS OF OPERATOR P.O. Box 289, Farmington, NM 87401				8. FARM OR LEASE NAME San Juan 29-7 Unit							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1840'S, 1520'E At top prod. interval reported below At total depth				9. WELL NO. 60A (MD)							
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico			
15. DATE SPUDDED 8-30-80		16. DATE T.D. REACHED 9-10-80		17. DATE COMPL. (Ready to prod.) 9-22-81		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6672' GL		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 7880'		21. PLUG, BACK T.D., MD & TVD 7873'		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY →		ROTARY TOOLS 0-7880'			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7709-7866' (Dak) 5065-6021' (MV)								25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN FDC, I-GR, IEL-GR, CDL-GR; Temp. Survey								27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13 3/8"		48#		233'		17 1/2"		278 cf.			
9 5/8"		40#		3742'		12 1/4"		596 cf.			
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	
7"		3627'		6223'		667 cf.				1 1/2"	
4 1/2"		6092'		7881'		314' cf.				2 3/8"	
31. PERFORATION RECORD (Interval, size and number) 7709, 7719, 7731, 7737, 7811, 7818, 7842, 7847, 7859, 7866', 5619, 5624, 5634, 5643, 5648, 5660, 5676, 5680, 5690, 5699, 5708, 5740, 5748, 5753, 5767, 5802, 5822, 5830, 5866, 5890, 5908, 5931, 5950, 5961, 5974, 6002, 6021' 5065, 5071, 5077, 5112, 5153, 5173,						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
						DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
						7709-7866'		122,000# sd, 90,000 gal. wtr.			
						5619-6021'		74,500# sd, 91,800 gal. wtr.			
						5065-5368'		40,000# sd, 54,300 gal. wtr.			
33. 5179, 5201, 5207, 5213, 5253, 5273, 5368' PRODUCTION W/1 SPZ.											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing						WELL STATUS (Producing or shut-in) Shut-In			
DATE OF TEST MV 9-22-81 Dak 9-15-81 MV SI 696 Dak SI 735		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD →		OIL—BBL.		GAS—MCF.	
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.	
		SI 806		→		Dakota=405		Mesa Verde 6017		MCF/D	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)								TEST WITNESSED BY John Easley			
35. LIST OF ATTACHMENTS											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED <u>A. J. Duico</u>				TITLE <u>Drilling Clerk</u>				DATE <u>Sept. 24, 1981</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCG

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROSITY ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAN. DEPTH	TRUE VERT. DEPTH
				Chacra	4530'	
				M.V.	5060'	
				Menefee	5235'	
				P.L.	5615'	
				Gallup	6600'	
				G.H.	7587'	
				Gran.	7646'	
				Dakota	7780'	
				O.A.		
				Kirtland		
				Fruitland		
				P.C.		
						Not Logged