District 1 PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Form C-104 Revised February 21, 1994

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District II P.O Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088

☐ AMMENDED REPORT

District III 1000 Rio Brazos Rd., Aztec, NM 87410

	Fe, NM 87504				anta Fe, NN					AMMENT	DED REPORT	
<u>I</u>	RE	QUEST		LLOWAE Name and Add	LE AND A	UTHORIZ.	ATION	TO TRA		ORT OGRID Number		
Burlington Resources Oil & Gas								14538				
PO Box 4289								¹ Reason for Filing Code				
Farmington, NM 87499								CO - 7/11/96				
* API Number 30-039-21920				BLA	'Pool Name BLANCO MESAVERDE (PRORATED GAS				° Pool Code 72319			
⁷ Property Code 007465					*Property Name SAN JUAN 29-7 UNIT			° Well Number #60A				
II. 10 Surfa	ce Loca	tion						L				
UI or lot no. J	Section 34	Towns 02	hip 9N	Range 007W	Lot.Idn	Feet from the 1840	North/South	1	rom the 520	East/West Line E	County RIO ARRIBA	
11 Bottom							,					
UI or lot no.	Section	Towns	ship	Range	Lot.Idn	Feet from the	North/South	Line Feet 1	rom the	East/West Line	County	
12 Lse Code		13 Producing N	1 1ethod Code	¹⁴ Gas Co	nnection Date	15 C-129 Permit	Number	¹° C-129 Ef	fective Da	te 17 C-129 I	Expiration Date	
III. Oil and	d Gas Ti	ransporte	rs			<u> </u>			·			
III. Oil and Gas Transporters Transporter OGRID "Transporter N and Address								21 O/G 22 POD ULSTR Location and Description				
OGRID 7057		EL PASC P.G. BC	FIELD SERV					G J			J-34-T029N-R007W	
		EL PASC	79978 TX									
9018		5764 US	Industries 8 Hwy 64 gton, NM 874	101	1658810			0		J-34-T029N-R007W		
						<u>-</u>		_				
IV. Produ	ced Wat											
IV. Produ	ced Wat		POD				24 POE	ULSTR Lo	cation and	Description		
V. Well C	ompletic	23 P		Date	77		24 POE	.	cation and	<u> </u>		
	ompletic	23 P	POD 25 Ready	Date	27 *	TD	24 POE	OULSTR Lo	cation and	<u> </u>	prations	
V. Well C	ompletic	23 P	²ª Ready	Date Casing & Tub			24 POE	.	cation and	<u> </u>		
V. Well C	ompletic	23 P	²ª Ready					.	cation and	²⁹ Perfo		
V. Well C	ompletic	23 P	²ª Ready					.	cation and	²⁹ Perfo		
V. Well C	ompletic	23 P	²ª Ready					.	cation and	²⁹ Perfo		
V. Well Co	ompletic d Date Hole Size	on Data	²ª Ready					.	cation and	²⁹ Perfo		
V. Well Co	ompletic d Date Hole Size	on Data	2º Ready	Casing & Tub	oing Size	3:		28 PBTD		^{≥9} Perfo	nent	
V. Well Co	ompletic d Date Hole Size	a " Gas Delive	2º Ready	Casing & Tub	oing Size	" Test Length		28 PBTD		²⁹ Perfo	nent	
V. Well Co	ompletic d Date Hole Size	on Data	2º Ready	Casing & Tub	oing Size	3:		28 PBTD		^{≥9} Perfo	nent	
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V. Well Company Spunds VI. Well Town Date New Oil ** Choke Size ** I hereby certified with and that the knowledge and signature: Printed Name: Dolores Diagram Title: Production Date:	Ompletic d Date Hole Size Yest Data Yest that the rue information belief.	a " Gas Deliver of the Oil Congiven above	26 Ready 3 3 27 3 28 29 20 20 20 20 20 20 20 20 20 20 20 20 20	Casing & Tub Casing & Tub Test Da Water Division have complete to the	ate te been complied best of my	¹⁷ Test Length ⁴³ Gas Approved by: Title:	DIL CO	28 PBTD 38 Tbg. Press 44 AOF VSERVA T. Chave tt Superv	ATION	33 Sacks Cen 33 Sacks Cen 34 Csg. Pro	essure	
V. Well Company Spunds VI. Well Town Size VI. Well Town Date New Oil Choke Size I hereby certified with and that the knowledge and Signature: Printed Name: Dolores Diatrible: Production Date: 7/11/96 If this is a cha	Ompletic d Date Phole Size Phole Size Other Data O	a 33 Gas Deliver 41 Oil 12 Iles of the Oil On given above 24 Telestor fill in the Oil On given above	25 Ready 3 3 4 4 4 5 6 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	Casing & Tub Casing & Tub Test Da Water Division have complete to the	oing Size	37 Test Length 49 Gas Approved by: Title: Approved Date:	DIL CO	28 PBTD 38 Tbg. Press 44 AOF VSERVA T. Chave tt Superv	ATION	33 Sacks Cen 33 Sacks Cen 34 Csg. Pro	essure	
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