

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
JUL 8 1998

Sundry Notices and Reports on Wells 070 FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1840' FSL 1520' FEL Sec.34, T-29-N, R-7-W, NMMPM

5. Lease Number
SF-078425

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 29-7 Unit

8. Well Name & Number
San Juan 29-7 U#60A

9. API Well No.
30-039-2192

10. Field and Pool
Basin Dakota

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Commingle

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached procedure and wellbore diagram.

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14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (LTL8) Title Regulatory Administrator Date 6/24/98
TLW

(This space for Federal or State Office use)

APPROVED BY [Signature] Title Regulatory Administrator Date JUL - 1 1998

CONDITION OF APPROVAL, if any:

DHC-1877 (E)

NMOCD

San Juan 29-7 Unit #60A
Blanco Mesaverde / Basin Dakota
1840' FSL, 1520' FEL
Unit J, Sec. 34, T-29-N, R-7-W
Latitude / Longitude: 36° 40.80594' / 107° 33.23364'
Recommended Commingle Procedure 6/11/98

NOTE: ALL DEPTHS ARE MEASURED FROM KB. KB to GL was 12'.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Prior to moving in rig, make one-call and then verify rig anchors and dig pit.
2. MIRU workover rig. NU relief line and blow well down (kill with 2% KCL water only if necessary). ND WH and NU BOP with offset spool and stripping head. Test and record operation of BOP rams. Replace any WH valves that do not operate properly. Test secondary seal and install or replace if necessary. **NOTE: Have WH serviced at machine shop as needed. A single-tubing donut and WH will be needed.**
3. **Dakota, 2-3/8", 4.7#, J-55 tubing set at 7819' (246 jts).** Broach 2-3/8" tubing and set tubing plug in 1-25/32" SN at 7787'. Fill 2-3/8" tubing with half of its volume of 2% KCL water to insure the tubing plug will be held in place. **Mesaverde, 1-1/2", 2.9#, J-55 tubing set at 6006' (189 jts).** PU additional joints of 1-1/2" tubing and CO on top of packer at 6060' with air/mist. **NOTE: When using air/mist, mist rate must not be less than 12 bph.** TOO and LD 1-1/2" tubing. ND offset spool. Pick straight up on 2-3/8" tubing to release Baker Model "G-22" seal assembly from 7" Baker Model "D" packer (seal assembly set with 14,000# compression). TOO and stand back 2-3/8" tubing. LD seal assembly. Visually inspect tubing for corrosion, and replace any bad joints. Check tubing for scale and notify Operations Engineer if it is present.
4. PU and TIH with washover shoe, washover assembly, and 2-3/8" tubing. Mill over packer's upper slips with air/mist. TOO with washover assembly and LD. PU and TIH with tubing spear and 2-3/8" tubing. Spear packer and TOO. LD packer.
5. PU 3-7/8" bit, bit sub, and watermelon mill on 2-3/8" tubing and round trip to PBTD (7873'), cleaning out with air/mist. Speak with Operations Engineer, and if necessary, determine the best way to remove scale from the casing and perforations.
6. TIH with one joint of 2-3/8", 4.7# tubing with expendable check. F-nipple (one joint off bottom), then 1/2 of the 2-3/8" production tubing. Run a broach on sandline to insure that the tubing is clear. TIH with remaining 2-3/8" tubing. Replace any bad joints. CO to PBTD with air/mist.
7. PU above the Mesaverde perforations at 5065' and flow the well naturally, making short trips for clean-up when necessary.
8. Land tubing at 7815'. Obtain pitot gauge from casing and report this gauge. Broach the upper 1/2 of the production tubing. ND BOP and NU single-tubing hanger WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. If well will not flow on its own, make swab run to F-nipple. RD and MOL. Return well to production.

Recommended: J. Tom Loveland Operations Engineer 6/18/98
Approved: Bruce D. Boyer 6-27-98
Drilling Superintendent

Operations Engineer: L. Tom Loveland

Office 326-9771
Pager 324-2568
Home 564-4418

San Juan 29-7 Unit #60A

CURRENT

Blanco Mesaverde/Basin Dakota

1840' FSL, 1520' FEL,
SE Section 34, T-29-N, R-7-W, Rio Arriba County, NM
Latitude/Longitude: 36°40.8059'/107°33.2336'

Today's Date: 3-13-98

Spud: 8-30-80

Completed: 11-1-81

Elevation: 6672' (GL)

6684' (KB)

Logs: FDC, I-GR, IEL-GR,
T.S.

Workovers: None

17-1/2" hole

13-3/8", 48#, H-40 csg set @ 233' w/278 c.f. cmt.
Circ. to surface.

189 jts 1-1/2", 2.9#, J-55, 8rd tbq set @ 6006',
(SN @ 5974', ID = 1.5"; Perf'd & orange peeled jt on
bottom; Collars are bevelled)

TOC @ 2200' (TS)

246 jts 2-3/8", 4.7#, J-55, 8rd. tbq set @ 7819',
(SN @ 7787', Blast jts 5597' - 5719'; Bevelled
collars from 3742'-6060')

Pictured Cliffs N/A

12-1/4" hole

Top of Liner Hanger @ 3627'

9-5/8", 40.0#, N-80, Csg set @ 3742',
Cmt w/596 c.f. cmt

Chacra @ 4530'

Mesaverde @ 5060'

Menefee @ 5235'

Mesaverde Perforations: 5065'-5368' (1 spz)

Point Lookout @ 5615'

Point Lookout Perforations: 5619'-6021' (1spz)

Baker Model "D" Pkr w/G-22 S.A. @ 6060'

8-3/4" hole

Top of Liner Hanger @ 6092'

7", 23.0#, N-80, Liner set from 3627'-6223'
Cmt w/667 c.f.; Rev. out 10 bbl cmt.

Gallup @ 6600'

Greenhorn @ 7587'

Graneros @ 7613'

Dakota @ 7780'

Dakota Perforations: 7709'-7866' (1 spz)

Brown Landing Collar @ 7873'

6-1/4" hole

PBTD 7873'

TD 7880'

4-1/2", 11.6#, K-55, Liner set from 6092'-7881'
Cmt w/314 c.f.; Rev. out 2 bbl cmt.

Initial Potential			Production History		Gas	Oil	Ownership		Pipeline
Initial AOF:	6,017 Mcfd	(9/81)(MV)	Cumulative:	987.3 MMcf	(MV)	4.9 Mbo	GW:	52.52% (MV)	EPNG
Initial AOF:	405 Mcfd	(9/81)(DK)	Cumulative:	772.4 MMcf	(DK)	0.0 Mbo	GW:	63.69% (DK)	
Current SICP:	494 psig	(5/93)(MV)	Current:	121.0 Mcfd	(MV)	0.8 bbls/d	NRI:	52.80% (MV)	
Current SICP:	819 psig	(5/93)(DK)	Current:	62.0 Mcfd	(DK)	0.0 bbls/d	NRI:	52.98% (DK)	
							TRUST:	4.40% (MV)	
							TRUST:	7.10% (DK)	