

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9

4. Location of Well, Footage, Sec., T, R, M

1640' FSL 1120' FEL, Sec. 17, T-29-N, R-7-W, NMPM

5. Lease Number

SF-078423

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 29-7 Unit

8. Well Name & Number

San Juan 29-7 U#44A

9. API Well No.

30-039-21980

10. Field and Pool

Blanco Mesaverde

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Commingle

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached
procedure and wellbore diagram.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (LTL7) Title Regulatory Administrator Date 7/31/98
TLW

(This space for Federal or State Office use)

APPROVED BY /s/ Duane W. Spencer

Title

Date

AUG 13 1998

CONDITION OF APPROVAL, if any:

NMOCD

San Juan 29-7 Unit #44A
Blanco Mesaverde / Basin Dakota
1640' FSL, 1120' FEL
Unit I, Sec. 17, T-29-N, R-7-W
Latitude / Longitude: 36° 43.4024' / 107° 35.3266'
Recommended Commingle Procedure 7/16/98

NOTE: ALL DEPTHS ARE MEASURED FROM KB. KB to GL was 10'.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Prior to moving in rig, make one-call and then verify rig anchors and dig pit.
2. MIRU workover rig. NU relief-line and blow well down (kill with 2% KCL water only if necessary). ND WH and NU BOP with offset spool and stripping head. Test and record operation of BOP rams. Replace any WH valves that do not operate properly. Test secondary seal and install or replace if necessary. **NOTE: Have WH serviced at machine shop as needed. A single-tubing donut and WH for 2-3/8" tubing will be needed.**
3. **Dakota, 2-3/8", 4.7#, J-55 tubing set at 7845' (247 jts).** Broach 2-3/8" tubing and set tubing plug in nipple at **7812'**. Fill tubing with half of its volume of 2% KCL water to insure the tubing plug will be held in place. **Mesaverde, 1-1/2", 2.9#, J-55 tubing set at 6032' (192 jts).** PU additional joints of 1-1/2" tubing and CO on top of packer at **6080'** with air/mist. **NOTE: When using air/mist, mist rate must not be less than 12 bph.** TOO H and LD 1-1/2" tubing. ND offset spool. Pick straight up on 2-3/8" tubing to release Baker Model "G-22" seal assembly from 7" Baker Model "D" packer (seal assembly set with 13,000# compression). TOO H and stand back 2-3/8" tubing. LD seal assembly. Visually inspect tubing for corrosion, and replace any bad joints. Check tubing for scale and notify Operations Engineer if it is present.
4. PU and TIH with 5-3/4" washover shoe, washover assembly, and 2-3/8" tubing. Mill over upper slips on the packer with air/mist. TOO H with washover assembly and LD. PU and TIH with tubing spear and 2-3/8" tubing. Spear packer and TOO H. LD packer and tubing spear.
5. PU 3-7/8" bit, bit sub, and watermelon mill on 2-3/8" tubing and round-trip to PBTD (**7949'**), cleaning out with air/mist. Speak with Operations Engineer, and if necessary, determine the best way to remove scale from the casing and perforations. LD bit, bit sub, and mill.
6. TIH with one joint of 2-3/8", 4.7#, tubing with expendable check, F-nipple (one joint off bottom), then 1/2 of the 2-3/8" production tubing. Run a broach on sandline to insure that the tubing is clear. TIH with remaining 2-3/8" tubing. Replace any bad joints. CO to PBTD with air/mist.
7. PU above the Mesaverde perforations at **5098'** and flow the well naturally, making short trips for cleanup when necessary.
8. Land tubing at **7820'**. Obtain pitot gauge from casing and report this gauge. Broach the upper 1/2 of the production tubing. ND BOP and NU single-tubing hanger WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. If well will not flow on its own, make swab run to F-nipple. RD and MOL. Return well to production.

Recommended: J. Tom Loveland Operations Engineer 7/17/98 Approved: Bruce W. Boyer 7-28-98
Drilling Superintendent

Operations Engineer: L. Tom Loveland

Office 326-9771
Pager 324-2568
Home 564-4418

San Juan 29-7 Unit #44A

CURRENT,

Blanco Mesaverde/Basin Dakota

1640' FSL, 1120' FEL,
SE Section 17, T-29-N, R-7-W, Rio Arriba County, NM
Latitude/Longitude: 36°43.4024'/107°35.3266'

Today's Date: 7/16/98
Spud: 11/6/79
Completed: 9/25/80
Elevation: 6658' (GL)

Logs: CDL-GR, IL-GR,
FDC-GR, TS

Workovers:

- 10/81 - Pulled 1-1/2" tbg part way out; Pumped out paraffin plug.
- 1/82 - Found split jt. of tbg (due to hot oiling); Pumped out paraffin plugged jts; (MV)
- 3/82 - Swabbed & unloaded MV side
- 5/82 - Recovered swab mandrel from MV side
- 6/82 - Swabbed & unloaded MV side
- 5/93 - Swabbed & unloaded MV side; FL @ 3800'
- 11/94 - Swabbed & unloaded MV side; FL @ 4800'
- 12/94 - Wireline reports sand fill in 1-1/2" @ 6036'
- 2/95 - Swabbed & unloaded MV side; FL @ 4600'
- 3/95 - Swabbed & unloaded MV side; FL @ 4600'
- 6/95 - Fished piston; swabbed MV
- 8/96 - Swabbed MV side; Recovered 55 bbl oil; well unloaded
- 12/96 - Swabbed & unloaded MV side & repaired tbg (replaced 6 bad jts)

Pictured Cliffs N/A

Chacra @ 4410'

Mesaverde @ 5088'

Menefee @ 5248'

Point Lookout @ 5616'

Gallup N/A

Greenhorn @ 7610'
Graneros @ 7657'

Dakota @ 7793'

17-1/2" hole

12-1/4" hole

8-3/4" hole

6-1/4" hole

13-3/8", 48.0#, H-40, Csg set @ 220',
Cmt w/325 cf; Circulated to Surface

193 jts 1-1/2", 2.9#, J-55, tbg set @ 6032',
SN @ 6000'

TOC @ 2600' (TS)

247 jts 2-3/8", 4.7#, J-55 tbg set @ 7845'
SN @ 7812'; 3-1/16" blast jts 5603'-5766',
Special clearance couplings 3515'-TD.

9-5/8", 40.0#, N-80, Csg set @ 3888',
Cmt w/580cf

Cliff House & Menefee Perforations: 5098'-5513'

Point Lookout Perforations: 5626'-6074'

Baker Model "D" Pkr set in G-22 S.A. @ 6080'

7", 23.0#, N-80, Liner from 3746'-6241',
Cmt w/660 cf, Rev.out 15 bbl cmt.

Dakota Perforations: 7712'-7888'

4-1/2", 11.6#, K-55, Liner set from 6093'-7956';
Cmt w/336 c.f.; Rev. out 1 bbl cmt.

PBTD 7949'

TD 7957'

Initial Potential		Production History		Gas	Oil	Ownership		Pipeline
Initial AOF:	6,459 Mcfd (9/80)(MV)	Cumulative:	877.4 MMcf (MV)	12.7 Mbo		GW:	62.52% (MV)	EPNG
Initial AOF:	1,147 Mcfd (10/81)(DK)	Cumulative:	1,052.2 MMcf (DK)	16.7 Mbo		GW:	63.69% (DK)	
Current SICP:	426 psig (6/93)(MV)	Current:	164.3 Mcfd (MV)	0.0 bbls/d		NRI:	52.84% (MV)	
Current SICP:	435 psig (4/93)(DK)	Current:	123.0 Mcfd (DK)	0.0 bbls/d		NRI:	52.98% (DK)	
						TRUST:	4.40% (MV)	
						TRUST:	7.10% (DK)	