



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
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AZTEC NM 87410
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<http://emnr.state.nm.us/ocd/DistrictIII/3ddistrict.htm>

GARY E. JOHNSON
Governor

Jennifer A. Salisbury
Cabinet Secretary

June 29, 1999

Ms Peggy Bradfield
Burlington Resources O&G Co
PO Box 4289
Farmington NM 87499-4289

Re: San Juan 29-7 Unit #44A, I-17-29N-07W, API# 30-039-21980, DHC

Dear Ms Bradfield:

Your recommended allocation of commingled production for the referenced well is hereby accepted as follows:

	Gas	Oil
Mesa Verde	44%	100%
Dakota	56%	0%

Yours truly,

Ernie Busch
District Geologist/Deputy O&G Inspector

cc: Jim Lovato-Farmington BLM
David Catanach-NMOCD Santa Fe
Well file

SJ 297#44A, DHC

BURLINGTON RESOURCES

March 29, 1999

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Re: San Juan 29-7 Unit #44A
1640'FSL, 1120'FEL, Section 17, T-29-N, R-7-W
30-039-21980

Gentlemen:

Attached is a copy of the allocation for the commingling of the subject well. DHC-1883 was issued for this well.

Gas:	Mesa Verde	43.5%
	Dakota	56.5%
Oil:	Mesa Verde	100%
	Dakota	0%

These allocations are based on historical data from the Mesa Verde and Dakota. Please let me know if you have any questions.

Sincerely,



Peggy Bradfield
Regulatory/Compliance Administrator

Xc: NMOCD – Santa Fe
Bureau of Land Management – Farmington

San Juan 29-7 Unit #44A
Production Allocation

Gas

*Mesaverde Production:	732,053 Mcf	43.5%
*Dakota Production	949,035 Mcf	56.5%
Total:	1,681,088	100.0%

Oil

**Mesaverde Production:	100 BBls	100.0%
**Dakota Production	0 BBls	0.0%
Total:	100	100.0%

*Used cumulative production through 12/95 to determine the production allocation. The MV has experienced extreme liquid loading throughout its life, as is evidenced by the many times it has been swabbed. There really was no stable production period for the MV. When lateral compression was installed in 3/96, the MV increased in gas production as the DK decreased. During the workover, 2 holes in the DK tubing above the packer explained why the MV jumped in production as the DK decreased.

**Other than a three year period from 1987-1989, the DK has not made oil. For this reason, the MV will be credited with all oil production.