

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____										
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____								
2. NAME OF OPERATOR						El Paso Natural Gas Company									
3. ADDRESS OF OPERATOR						Box 289, Farmington, New Mexico 87401									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						At surface 800' S, 1250' W									
At top prod. interval reported below															
At total depth															
14. PERMIT NO.						DATE ISSUED									
15. DATE SPUDDED						9-6-79									
16. DATE T.D. REACHED						9-15-80									
17. DATE COMPL. (Ready to prod.)						3-25-80									
18. ELEVATIONS (DF, R&B, RT, GR, ETC.)*						6273' GL									
20. TOTAL DEPTH, MD & TVD						7450'									
21. PLUG BACK T.D., MD & TVD						7443'									
22. IF MULTIPLE COMPL., HOW MANY*															
23. INTERVALS DRILLED BY						ROTARY TOOLS 0-7450'									
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						7209-7389' (Dak)									
25. WAS DIRECTIONAL SURVEY MADE						No									
26. TYPE ELECTRIC AND OTHER LOGS RUN						IL-GR; CDL-GR; Temp. Survey									
27. WAS WELL CORED						No									
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
9 5/8"		36#		224'		13 3/4"		224 cu. ft.							
7"		20#		3249'		8 3/4"		280 cu. ft.							
4 1/2"		10.5 & 11.6#		7450'		6 1/4"		650 cu. ft.							
29. LINER RECORD								30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										1 1/2"		7388'			
31. PERFORATION RECORD (Interval, size and number)								32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
7209, 7214, 7219, 7224, 7229, 7233, 7237, 7241, 7307, 7310, 7341, 7346, 7371, 7376, 7389' W/1SPZ.								DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
								7209-7389'				125,000 & 45,000# SD, 62,000 GAL. WTF			
33.* PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)							
		After Frac Gauge 426 MCF/D						Shut-In							
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS—MCF.	
3-25-80															
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS—MCF.		WATER—BBL.	
SI 760		SI 2512													
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)								TEST WITNESSES							
35. LIST OF ATTACHMENTS															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.															
SIGNED <u>D. B. Lucas</u>								TITLE <u>Drilling Clerk</u>				DATE <u>April 1, 1980</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

APR 14 1980

NMOCC

FARMINGTON DISTRICT
BY M. L. Luchera

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROSITY ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Mesa Verde	4575	
				Point Lookout	5139'	
				Gallup	6260'	
				C.H.	7062'	
				Graneros	7164'	
				Dakota	7301'	