

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1800' FSL 1250' FWL, Sec. 30, T-29-N, R-7-W, NMPM

5. Lease Number

SF-078503-A

6. If Indian, All. or
Tribe Name

Unit Agreement Name

San Juan 29-7 Unit

8. Well Name & Number

San Juan 29-7 U#116

9. API Well No.

30-039-22033

10. Field and Pool

Basin Dakota

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - tubing repair

13. Describe Proposed or Completed Operations

It is intended to repair the tubing on the subject well according to the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (LTL8) Title Regulatory Administrator Date 11/5/98
TLW

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

RECEIVED
NOV 19 1998
OIL CON. DIV.
DIST. 3

RECEIVED
ALM
98 NOV -9 PM 2:01
OTC FARMINGTON, NM

San Juan 29-7 Unit #116
Basin Dakota
Unit K, Sec. 30, T-29-N, R-7-W
Latitude / Longitude: 36°41.52648' / 107°36.86736'
Recommended Tubing Repair Procedure 10/20/98

Project Notes: Well hasn't been pulled since completion in 1980. Lease operator suspected a hole deep in the tubing string, so slickline was run in an attempt to confirm the suspicion.
NOTE: The gauge ring could not get any deeper than 865', so a tubing choke could not be set. Furthermore, the increased decline since 1997 leads me to believe the tubing has a hole.

NOTE: ALL DEPTHS ARE MEASURED FROM KB. KB to GL was 11'.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Prior to moving in rig, make one-call and then verify rig anchors and dig pit.
2. MIRU workover rig. NU relief line and blow well down (kill with 2% KCL water only if necessary). ND WH and NU BOP. Test and record operation of BOP rams. Replace any WH valves that do not operate properly. Test secondary seal and install or replace if necessary.
3. **Dakota, 1-1/2", 2.9#, J-55 tubing set at 7388' (232 jts).** Release donut, pick up additional joints of tubing and tag bottom, recording the depth. PBTD should be at +/- **7443'**. TOOH and LD 1-1/2" tubing. Check tubing for scale and notify Operations Engineer if it is present.
4. PU & TIH with 3-7/8" bit, bit sub, and watermelon mill on 2-3/8" tubing and round trip to PBTD, cleaning out with air/mist. **NOTE: When using air/mist, mist rate must not be less than 12 bph.** Speak with Operations Engineer, and if necessary, determine the best way to remove scale from the casing and perforations.
5. TIH with one joint of 2-3/8" tubing with expendable check, F-nipple (one joint off bottom), then 1/2 of the 2-3/8" production tubing. Run a broach on sandline to insure that the tubing is clear. TIH with remaining 2-3/8" tubing. Replace any bad joints. CO to PBTD with air/mist. Report water production rates to Operations Engineer.
6. PU above the top Dakota perforation at **7209'** and flow the well naturally, making short trips for clean-up when necessary.
7. Land tubing at **7310'**. Obtain pitot gauge from casing and report this gauge. Broach the upper 1/2 of the production tubing. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. If well will not flow on its own, make swab run to SN. RD and MOL. Return well to production.

Recommended: J. Tom Loveland 10/20/98 Approved: Bruce D. Boyer 10-27-98
Operations Engineer Drilling Superintendent

Operations Engineer: L. Tom Loveland

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