

OIL CONSERVATION DIVISION
P. O. BOX 2000
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NAME OF OPERATOR	
REGISTRATION	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
REGISTRATION OFFICE	

El Paso Natural Gas Company

Address
P.O. Box 289, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 29-7 Unit	Well No. 32 A	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal or Free	Lease No. B-10037-4
Location Unit Letter <u>F</u> : <u>1850</u> Feet From The <u>North</u> Line and <u>1770</u> Feet From The <u>West</u> Line of Section <u>32</u> Township <u>29-N</u> Range <u>7-W</u> , NMPM, <u>Rio Arriba</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas	P. O. Box 289, Farmington, New Mexico	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas	P. O. Box 289, Farmington, New Mexico	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. F 32 29-N 7-W	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		☒	☒					
Date Spudded 9-11-79	Date Compl. Ready to Prod. 7-17-80	Total Depth 7835	P.B.T.D. 7827'					
Elevations (DF, RKB, RT, GR, etc.) 6625' GL	Name of Producing Formation Dakota	Top oil /Gas Pay 7575	Tubing Depth 7746'					
Perforations 7575, 7578, 7581, 7584, 7587, 7594, 7597, 7605, 7608, 7611, 7614, 7681, 7709, 7713, 7717, 7742, 7745, 7749, 7755, 7780'			Depth Casing Shoe 7835'					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2"	13 3/8"	220'	325 cf.					
13 3/4"	9 5/7"	3647'	603 cf.					
8 3/4"	7"	3494-6108'	666 cf.					
6 1/4"	4 1/2"	7835-6022'	327 cf.					

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 10,738	Length of Test 3 hours	Bbls. Condensate/MMCF	Gravity Condensate
Testing Method (prior, back pr.) Calc. AOF	Tubing Pressure (shut-in) 1006	Casing Pressure (shut-in)	Choke Size 3/4 variable

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Drilling Clerk

August 1, 1980

OIL CONSERVATION DIVISION

APPROVED AUG 6 1980, 19BY Original Signed by FRANK T. CHAVEZTITLE SUPERVISOR DISTRICT 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.