

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐				7. Unit Agreement Name San Juan 29-7 Unit							
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				8. Farm or Lease Name San Juan 29-7 Unit							
2. Name of Operator El Paso Natural Gas Company				9. Well No. 32A							
3. Address of Operator P.O. Box 289, Farmington, New Mexico				10. Field and Pool, or Wildcat Blanco MV & Basin Dak.							
4. Location of Well UNIT LETTER <u>F</u> LOCATED <u>1850</u> FEET FROM THE <u>North</u> LINE AND <u>1770</u> FEET FROM				12. County Rio Arriba							
15. Date Spudded 9-11-79				16. Date T.D. Reached 9-21-79		17. Date Compl. (Ready to Prod.) 7-17-80		18. Elevations (DF, RKB, RT, GR, etc.) 6625' GL		19. Elev. Casinghead	
20. Total Depth 7835'		21. Plug Back T.D. 7827'		22. If Multiple Compl., How Many 2		23. Intervals Drilled By Rotary Tools 10-7835'		Cable Tools		25. Was Directional Survey Made No	
24. Producing Interval(s), of this completion - Top, Bottom, Name 4965-5925' (MV) 7575-7780' (Dak)										27. Was Well Cored No	
26. Type Electric and Other Logs Run IL-GR; CDL-GR; Temp. Survey											
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13 3/8"		48#		220'		17 1/2"		325 cf.			
9 5/8"		40#		3647'		13 3/4"		603 cf.			
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN			
7"		3494'		6108'		666 cf.					
4 1/2"		6022'		7835'		327 cf.					
31. Perforation Record (Interval, size and number) 4965, 4974, 4979, 4983, 4988, 5012, 5019, 5048, 5078, 5084, 5094, 5099, 5104, 5208', 5426, 5435, 5443, 5478, 5529, 5533, 5565, 5569, 5589, 5592, 5595, 5599, 5603, 5607, 5634, 5648, 5654, 5671, 5690, 5874, 5925' 7575, 7578, 7581,						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						4965-5208'		45,500# sd, 121,000 gal. wtr.			
						5426-5025'		91,000# sd, 222,000 gal. wtr.			
						7575-7780'		117,000# sd, 130,344 gal. wtr.			
33. 7584, 7587, 7594, 7597, 7605, 7608, 7611, 7614, PRODUCTION 7681, 7709, 7713, 7717, 7747, 7749, 7755, *											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing									
Date of Test Dak. 7-9-80		Hours Tested 3 hrs.		Choke Size 3/4 variable		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
Flow Tubing Pressure SI Dak. 1006		Casing Pressure SI 944		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF Dak. 10,738		Water - Bbl.	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) MV 9925										Test Witnessed By N. Waggoner	
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>James Bradfield</u>				TITLE <u>Drilling Clerk</u>				DATE <u>August 1, 1980</u>			

**7780'

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinbry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Menefee _____ 4961
T. Menefee _____ 5108'
T. Point Lookout _____ 5518
T. Mancos _____ 6580
T. Gallup _____ 7484
T. Base Greenhorn _____ 7536
T. Dakota _____ 7706'
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
4961	5108'	148	Mesa Verde				
5108'	5518	410	Menefee				
5518	6580	1082	Point Lookout				
6580	7484	904	Gallup				
7484	7706	222	Graneros				
7706	7835	121	Dakota				