DISTRIBUTION	9					_	
SANTA FE		NE	W MEXICO OIL CONS	ERVATION COMMIS	SION	S0-	039-220
FILE	/ - _					Form C-10 Revised 1-	
U.S.G.S.	41						ate Type of Lease
LAND OFFICE	$ \leftarrow $					STATE	F-7
OPERATOR	-/-						II & Gas Lease No.
- I I I I			•				0-37-47
APPLICATI	ON FOR)				iiiii	Militari
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							
_						7. Unit Ag	reement Name
b. Type of Well DRILL			DEEPEN	Dt (ſ	
OIL GAS WELL X	ר				UG BACK	8. Form or	Juan 29-7 Uni Lease Name
2. Name of Operator	<u> </u>	THER		SINGLE X	MULTIPLE ZONE		
1					ZONE L	San J	<u>uan 29-7 Uni</u>
El Paso Na 3. Address of Operator	tural	Gas Co	mpany				•
						_31A	and Pool, or Wildcat
4. Location of Well	, Farm.	<u>ington</u>	NM 87401				
UNIT LETT	rer J	Lo	CATED 1820	Sou	+ h	Branc	o Mesa Verde
1770				-E. PHOM THE DOU	LINE LINE		
AND 1770 FEET FROM	THE East	LI	NE OF SEC. 32	TWP. 29N RGE. 7	TAT		
	IIIIIii			riii ii	VIIIIIIII	12. County	militiii)
	<i>HHH</i>				////////		
				/////////////////////////////////////	HHHH	Rio A	rriball
	TIIIII.	TTTTT		9. Proposed Depth	19A. Formation	777777	
							20. Rotory or C.T.
21. Elevations (Show whether DF	,RT, etc.)	21A. Kind	& Status Plug. Bond 2	6075 '	<u>Mesa Ve</u>		rotary
6723 ' GL			statewide	10. Drinning Confidence		22. Approx	. Date Work will start
23.						<u> </u>	
		P	ROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FOOT	CETTING BEE			·
13 3/4"	9 5/		32.3#	The state of the s		CEMENT	EST. TOP
8 3/4"	7"		20.0#	200'	190		surface
6 1/4"	4 1/	2"	10.5#	3745	202		2485'
	,	į	10.5π	3595-6075'	311	- 1	3595'
					•	J	
Selectively	perfo:	rate a	nd sandwater	e	•		
-	1	- acc u	id sandwater	rracture th	e Mesa V	erde f	ormation.
A 3000 psi	WP and	6000 -	201 4	_			
blind and p	ipe rar	ns will	he used for	ne gate pre	venter e	quippe	d with
-	1	"	be used for	prow out p	revention	n on t	his well.
This gas is	dedica	ted.					TOPIL.
							ri riven
			•				LLLIFED \
The $E/2$ of s	Section) 22 i ~					
_, _ 01 .	20001011	1 32 18	dedicated t	o this well	fin	M/	AY 25 1979
				-			1
				FOR 90 DAYS 11.		OIL	CON. COM.
		•		DRILLING COMME	I. Mirikaly		DIST. 3
				8-23-)9		
ABOVE SPACE DESCRIBE PRO	POSED PRO	GRAM: IF BE	EXI				
E ZUNE, GIVE BLOWOUT PREVENTER	PROGRAM, IF	ANY.	OPOSAL IS TO DEEPEN OR I	'LUG BACK, GIVE DATA ON	I PRESENT PRODUC	TIVE ZONE A	ND PROPOSED NEW PRODUC-
ereby certify that the information	above is true	and comple	te to the best of my know	viedge and helief			
- 1 dl. D. B	Usev						· · · · · · · · · · · · · · · · · · ·
nea for for			TuleDrilling	Clerk	n	5_0	-79
(This space for Sta	ite Use)	/			Date	<u>9</u>	- / 9
7	=	<i>()</i>	DEPLITY OF A	CAS INSPECTOR, DIS	 r <i>u</i> 2		
PROVED BY _ Trank	J. (4	Kune 1	/ DEFORE CHE	imo matruren, mo	· #3	MAAV	0 = 4076
NDITIONS OF APPROVAL, IF A	NV.	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	TITLE		DAT	E_IVIA]	25 1979

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-121 Effective 1-1-65

All illatances must be from the outer houndaries of the Section Well Ha. EL PASO NATURAL GAS COMPANY SAN JUAN 29-7 UNIT (B-10037-47) 311 Court Letter Section Hange 7W RIO ARRIBA Actual Lootuje Location of Well: South 1770 feet from the East Ground Level Elev. Producing Formation Dudicated Acreages 6723 Mesa Verde Blanco Mesa Verde 320.00 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Unitization If answer is "yes," type of consolidation. If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the B-10037-47 B-10037-46 best of my knowledge and belief. Drilling Clerk 0 El Paso Natural Gas Co. Company B-10037-46 B-10037-42 5-10-79 Sec B-10037-47 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or 17701 under my supervision, and that the same is true and correct to the best of my knowledge and belief. B-10037-51 1320 1650 2000