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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-10037-47

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	San Juan 29-7 Unit
3. Address of Operator	8. Farm or Lease Name
Box 289, Farmington, New Mexico 87401	San Juan 29-7 Unit
4. Location of Well	9. Well No.
UNIT LETTER J, 1820 FEET FROM THE South LINE AND 1770 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 29-N RANGE 7-W NMPM.	31 A (MD)
15. Elevation (Show whether DF, RT, GR, etc.)	10. Field and Pool, or Wildcat
6723' G.L.	Blanco MV & Basin Dakota
12. County	
	Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-3-79: TD 3755'. Ran 94 joints 9 5/8", 40#, N-80 intermediate casing, 3741' set at 3755'. cemented w/593 cu. ft. cement. WOC 12 hours;held 1200#/30 minutes. Top of cement at 2400'.

9-6-79: TD 6216'. Ran 64 joints 7", 23#, N-80 casing liner, 2610' set 3606-6216'. Float collar set at 6173'. Cemented w/668 cu. ft. cement. WOC 18 hours.

9-10-79: TD 6121'. Ran 56 joints of 4 1/2", 11.6#, KS casing liner 1805' set 6121-7926'. Float collar set at 7920'. Cemented w/ 325 cu. ft. cement. WOC 18 hours.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. R. Kendrick TITLE Drilling Clerk DATE Sept. 13, 1979

Original Signed by A. R. Kendrick

APPROVED BY _____ TITLE SUPERVISOR DISTRICT # 3 DATE SEP 17 1979

CONDITIONS OF APPROVAL, IF ANY: