

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-10037-47

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	San Juan 29-7 Unit
3. Address of Operator	8. Farm or Lease Name
El Paso Natural Gas Company	San Juan 29-7 Unit
9. Well No.	
P.O. Box 289, Farmington, New Mexico 87401	31A (MD)
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>J</u> , <u>1820</u> FEET FROM THE <u>South</u> LINE AND <u>1770</u> FEET FROM	Basin Dakota & Blanco MV
THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>29-N</u> RANGE <u>7-W</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
6723' GL	Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <u>Perf'd & Frac'd</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-25-80: PBSD 7920'. Tested casing to 4500#, OK. Perfed Dakota 7708,7712,7716,7719,7731,7734,7738,7742,7746,7749,7813,7844,7848,7854,7856,7914,7918'W/1 SPZ. Fraced w/ 78,000# 20/40 sand, 54,000 gal. wtr. Flushed w/ 14,062 gal. wtr.

6-26-80: Perfed Lower & Massive Point Lookout 5563,5631,5638,5644,5650,5656,5672,5683,5692,5697,5702,5707,5712,5737,5797,5825,5896,5953,5976,5990' W/1 SPZ. Fraced w/ 54,500# 20/40 sand, 109,000 gal. wtr. Flushed w/ 16,422 gal. wtr.

6-28-80: Perfed C.H. & Men. 5062,5079,5087,5112,5122,5167,5180,5188,5195,5268,5290,5352,5362,5465,W/1SPZ. Fraced w/ 56,000# 20/40 sand, 112,000 gal. wtr. Flushed w/ 13,894 gal. wtr.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. G. Luises TITLE Drilling Clerk DATE June 30, 1980

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

APPROVED BY _____ TITLE _____ DATE JUL 8 1980

CONDITIONS OF APPROVAL, IF ANY: