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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-10037-47	

****Corrected Copy****

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒		DRY ☐		OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		DIFF. RESVR. ☐	
2. Name of Operator		El Paso Natural Gas Company		3. Address of Operator		P.O. Box 289, Farmington, NM 87401		4. Location of Well		7. Unit Agreement Name	
UNIT LETTER <u>J</u>		LOCATED <u>1820</u> FEET FROM THE <u>South</u> LINE AND <u>1770</u> FEET FROM		THE <u>East</u> LINE OF SEC. <u>32</u> TWP. <u>29-N</u> RGE. <u>7-W</u> NMPM		12. County		Rio Arriba		8. Farm or Lease Name	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead		9. Well No.	
8-28-79		9-10-79		8-18-80		6723' GL				31A (MD)	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools	
7926'		7920'		2		→		0-7926'			
24. Producing Interval(s), of this completion - Top, Bottom, Name		7708-7918' (Dak) 5062-5990' (MV)		25. Was Directional Survey Made		No		26. Type Electric and Other Logs Run		27. Was Well Cased	
								I1/GR, CDL/GR, Temp. Survey		RECEIVED SEP 15 1980 OIL CON. COM. DIST. 3	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD			
13 3/8"		48#		222'		17 1/2"		325 cu. ft.			
9 5/8"		40#		3755'		12 1/4"		593 cu. ft.			
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
7"		3606'		6216'		668 cf.				6066'	
4 1/2"		6121'		7926'		325 cf.					
30. TUBING RECORD											
SIZE		DEPTH SET		PACKER SET		SIZE		DEPTH SET		PACKER SET	
1 1/2"		5984'		6066'		2 3/8"		7872'			
31. Perforation Record (Interval, size and number)											
5062, 5079, 5087, 5112, 5122, 5167, 5180, 5188, 5195, 5268, 5290, 5352, 5362, 5465, 5563, 5631, 5638, 5644, 5650, 5656, 5672, 5683, 5692, 5697, 5702, 5707, 5712, 5737, 5797, 5825, 5896, 5953, 5976, 5990, 7708, 7712, 7716, 7719, 7731, 7734, 7742, 7746, 7749, 7813, 7844, 7848, 7854, 7856, 7914, 7738, 7918'.											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED									
5026-5465'		56,000 Sd, 112,000 gal. wtr.									
5562-5990'		54,000# sd, 109, gal. wtr.									
7708-7918'		78,000# sd, 54,000 gal. wtr.									
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
		Flowing						Shut-In			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
Dak. 8-11-80		3		3/4 variable		→					
Flow Test Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
Dak SI 1542		SI 945		→				Dak. 590			
MV SI 905								MV 15,280			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED		TITLE						DATE			
Reagan Bradford		Drilling Clerk						Sept. 11, 1980			

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Mesa Verde	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Graneros	T. 7666
T. Blinberry	T. Gr. Wash	T. Dakota	T. 7792
T. Tubb	T. Granite	T. Todillo	T. 7617
T. Drinkard	T. Delaware Sand	T. Entrada	T. 6665
T. Abo	T. Bone Springs	T. Wingate	T. 5616
T. Wolfcamp	T. Permian	T. Penn. "A"	T. 5200
T. Cisco (Bough C)	T. Permian	T. Penn. "A"	T. 5060

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
5060	5200	140	MV	5200	5616	416	Men.
5616	6665	1049	P.L.	6665	7617	952	Gallup
6665	7617	952	Gallup	7617	7666	49	Green Horn
7617	7666	49	Green Horn	7666	7792	126	Graneros
7666	7792	126	Graneros	7792	7926	134	Dakota